

W277777

12/9/76 - Date first production

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☐

Location Map Finned ☐

Cerd Indexed ☒

V R for State or Fee Land ☐

Checked by Chief ☐

Copy NID to Field Office ☐

Approval Letter ☐

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 7/27/77

OW ☒ WW ☐ TA ☐

GW ☐ OS ☐ PA ☐

Location Inspected ☐

Bond released ☐

State of Fee Land ☐

LOGS FILED

Driller's Log ☒

Electric Logs (No.) ☒

E ☐ I ☐ E-I ☐ GR ☐ GR-N ☐ Micro ☐

Lat ☐ Mi-L ☐ Sonic ☐ Others ☐

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☒MULTIPLE
ZONE ☐

2. NAME OF OPERATOR

THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER "G" CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)*

At surface

897' FNL, 402' FEL, SECTION 6, T41S, R25E, SLB&M

At proposed prod. zone

SE NE NE

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

3.0 Miles NW of Aneth, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.
(Also to nearest drlg. unit line, if any)

4200'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

1600'

16. NO. OF ACRES IN LEASE

19. PROPOSED DEPTH

5513'

17. NO. OF ACRES ASSIGNED
TO THIS WELL

40

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

4643' Ungraded Ground Level

22. APPROX. DATE WORK WILL START*

November 1, 1976

23.

PROPOSED CASING AND CEMENTING PROGRAM

| SIZE OF HOLE | SIZE OF CASING | WEIGHT PER FOOT | SETTING DEPTH | QUANTITY OF CEMENT |
|--------------|----------------|-----------------|---------------|--------------------|
| 17-1/2" | 13-3/8" | 48# | 100' | To Surface |
| 12-1/4" | 8-5/8" | 24# | 1488' | To Surface |
| 7-7/8" | 5-1/2" | 14 & 15.5# | 5513' | 250 Sacks |

1. Drill 17-1/2" hole to 100'. Set 13-3/8" casing at 100' and cement to surface.
2. Drill 12-1/4" hole to 1488'. Set 8-5/8" casing to 1488' and cement to surface.
3. Drill 7-7/8" hole through Desert Creek Zone I approximately 5513'.
4. Log well.
5. Set 5-1/2" casing at 5513' and cement with 250 sacks.
6. Perforate Desert Creek and stimulate based on log evaluation.

This well is a part of 40-acre infill drilling program now underway at McElmo Creek Unit.

APPROVED BY THE DIVISION OF
OIL, GAS, AND MINING

DATE: 9-21-76

BY: C. D. Light

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

David G. Allison

TITLE

Engineer

DATE

September 21, 1976

(This space for Federal or State office use)

PERMIT NO.

43-034-30320

APPROVAL DATE

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

DGA/lh

Orig. + 3 - USGS, State (2), J. K. Lawson, W. N. Mosley, J. M. Moter; D. H. Collins, W. J. Mann
Nav. Tribe, WIO, File

*See Instructions On Reverse Side

THE SUPERIOR OIL COMPANY

P. O. DRAWER G

CORTEZ, COLORADO 81321

September 21, 1976

Mr. P. T. McGrath
District Engineer
U. S. Geological Survey
P. O. Box 959
Farmington, New Mexico 87401

Re: Surface Use Development Plan
Proposed Well
McElmo Creek Unit #M-13
897' FNL, 402' FEL
Section 6, T41S, R25E
San Juan County, Utah

Dear Mr. McGrath:

The "Surface Use Development Plan" for the proposed McElmo Creek Unit #M-13 is as follows:

1. The existing roads and the location of the main highway exit are shown on the attached USGS topographic map.
2. A new 800' X 30' access road is required, as shown on the attached plat. The proposed road will run south to the location and will be of compacted sand and gravel with a maximum grade of 1%. The road will be constructed so as to provide for adequate drainage. No major cuts or fills will be necessary.
3. The location and status of wells in the vicinity are shown on the attached plat.
4. The location of existing tank batteries, flow lines and lateral roads in the vicinity of the proposed well are shown on the attached plat. The 2-1/2" flow line for the proposed well will run 2600' northwest to an existing tank battery.
5. Water for drilling operations will be obtained from water wells located along the San Juan River.
6. Materials necessary for the construction of the access road and drilling pad will be obtained directly from the construction site. No access roads for the purpose of hauling materials will be necessary.
7. Waste materials will be collected in earth pits. The perimeter of these pits will be fenced with small mesh wire. When drilling operations are complete these earth pits will be backfilled and leveled to the contour of the original landscape. Small portable trailer houses for the company and contract drilling personnel may be on the location. A sufficient number of OSHA approved chemical toilets will be provided and maintained.

8. No permanent campsites or airstrips are anticipated.
9. The location and position of drilling equipment is shown on the attached plat. Included on this plat is a cross section diagram showing cuts and fills necessary for the construction of the drilling pad. The drilling pad will be located approximately at ground level. Native materials from the immediate area will be used in its construction.
10. After the well is completed a 75' X 100' production pad will be constructed. All other disturbed areas not necessary to normal well maintenance will be returned as near as possible to the original contour that existed prior to the commencement of drilling operations.
11. The proposed drillsite is located on a sandstone outcrop near the San Juan River. Surface land is owned by the Navajo Tribe and is used primarily for grazing. Vegetation consists of sparse desert type ground cover and Tamarisks. There are no Indian habitations or artifacts in the immediate vicinity of the proposed drillsite, access road or flowline.

Very truly yours,

THE SUPERIOR OIL COMPANY


David G. Allison

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by THE SUPERIOR OIL COMPANY and its contractors and sub-contractors in conformity with this plan and the terms and conditions under which it is approved.

9-22-'76
Date


Wm. H. Edwards, Area Production Superintendent

SUPPLEMENT TO FORM 9-331C

WELL: MCU #M-13

SURFACE FORMATION WHERE PROPOSED DRILLING IS TO TAKE PLACE: Cedar Mesa

ESTIMATED FORMATION TOPS: (Measured from KB)

| | |
|--------------|-------|
| Chinle | 1378' |
| DeChelly | 2558' |
| Ismay | 5277' |
| Gothic Shale | 5416' |

WATER BEARING FORMATIONS: Water is expected to be encountered intermittently from 400' to 1378'.

HYDROCARBON BEARING FORMATIONS: Oil and gas are expected to be encountered intermittently from 5380' to 5400'.

MUD PROGRAM: Surface to 2000' - Water.

2000' to TD - Caustic-Q-Broxin or similar mud system;
15 cc water loss, weighted as necessary
with Barite.

CEMENT PROGRAM: Conductor - Class "B" with 4% gel, 2% CaCl and 1/4#/sx Flocele

Surface - 475 sx Class "B" with 4% gel, 2% CaCl and 1/4#
sx Flocele, followed with 100 sx Class "B" Neat
with 2% CaCl

Production - Class "B" with 5#/sx salt, 1/2#/sx Firm Set
and 3/4% D-31

LOGGING PROGRAM: CNL/DENSITY/GR - TD to 5000'

PRESSURE CONTROLS: Blowout preventer equipment will be 10" Series 600 with blind rams and rill pipe rams hydraulically and manually controlled. The blowout equipment will be tested at regular intervals. A schematic of the pressure control equipment can be seen on the following page. The mud system will be monitored by visual inspection.

Closing Wheels
or
Locking

Bell
Nipple

Flow
Line

Shaffer Double Gate Blow Out Preventer
10", 3000# W.P., 6000# Test, Type B

Blind Rams

Pipe Rams

Back Press
Valve

3000#
Valve

Mud Cross Spool
3000# W.P.

3000#
Valve

Casing Head
2000# W.P.

plug

3000#
Ball Valve

Casing

Weld on Head

Positive Choke

2" Line

3000#
Valve

5000# Gauge

3000#
Valve

3000#
Valve

Mud
Cross

3000#
Valve

3" Bypass Line

to Circ. Tank
or
Reserve Pit

Reserve
Mud Pit

Adjustable Choke

2" Line to Mud Tank or Mud Pit

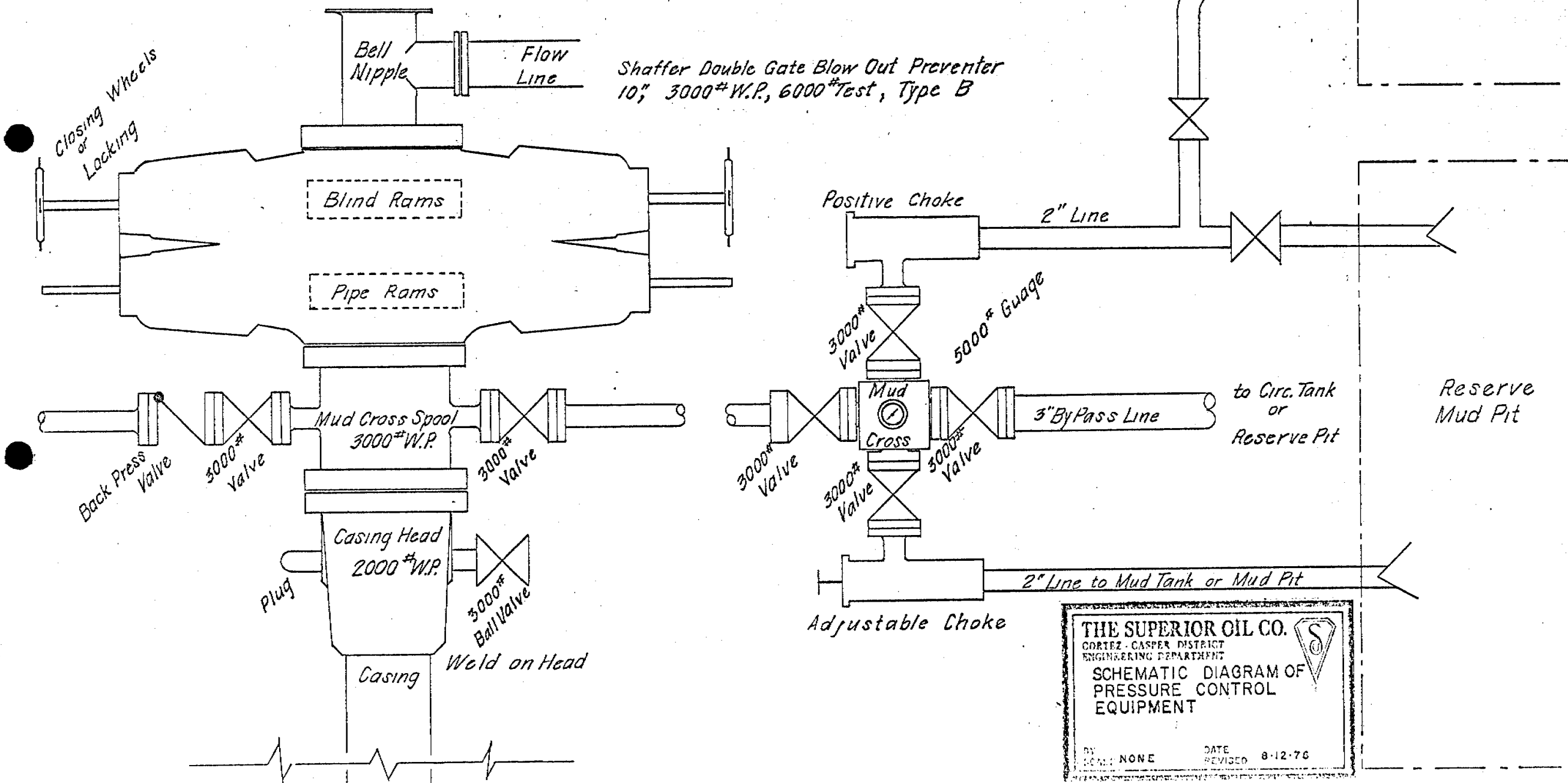
Circulating
Tank

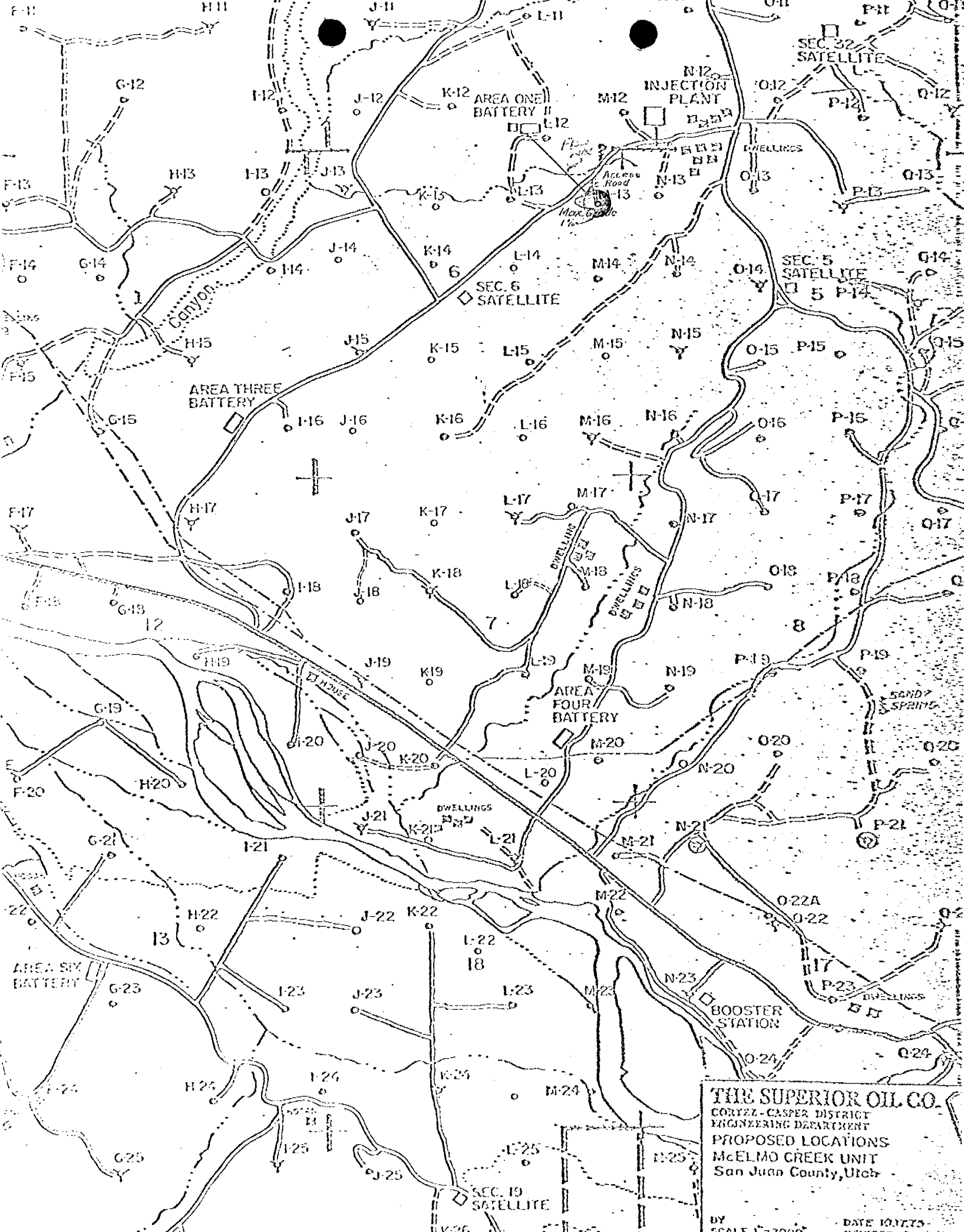
THE SUPERIOR OIL CO.

CORTEZ-CASPER DISTRICT
ENGINEERING DEPARTMENT

SCHEMATIC DIAGRAM OF
PRESSURE CONTROL
EQUIPMENT

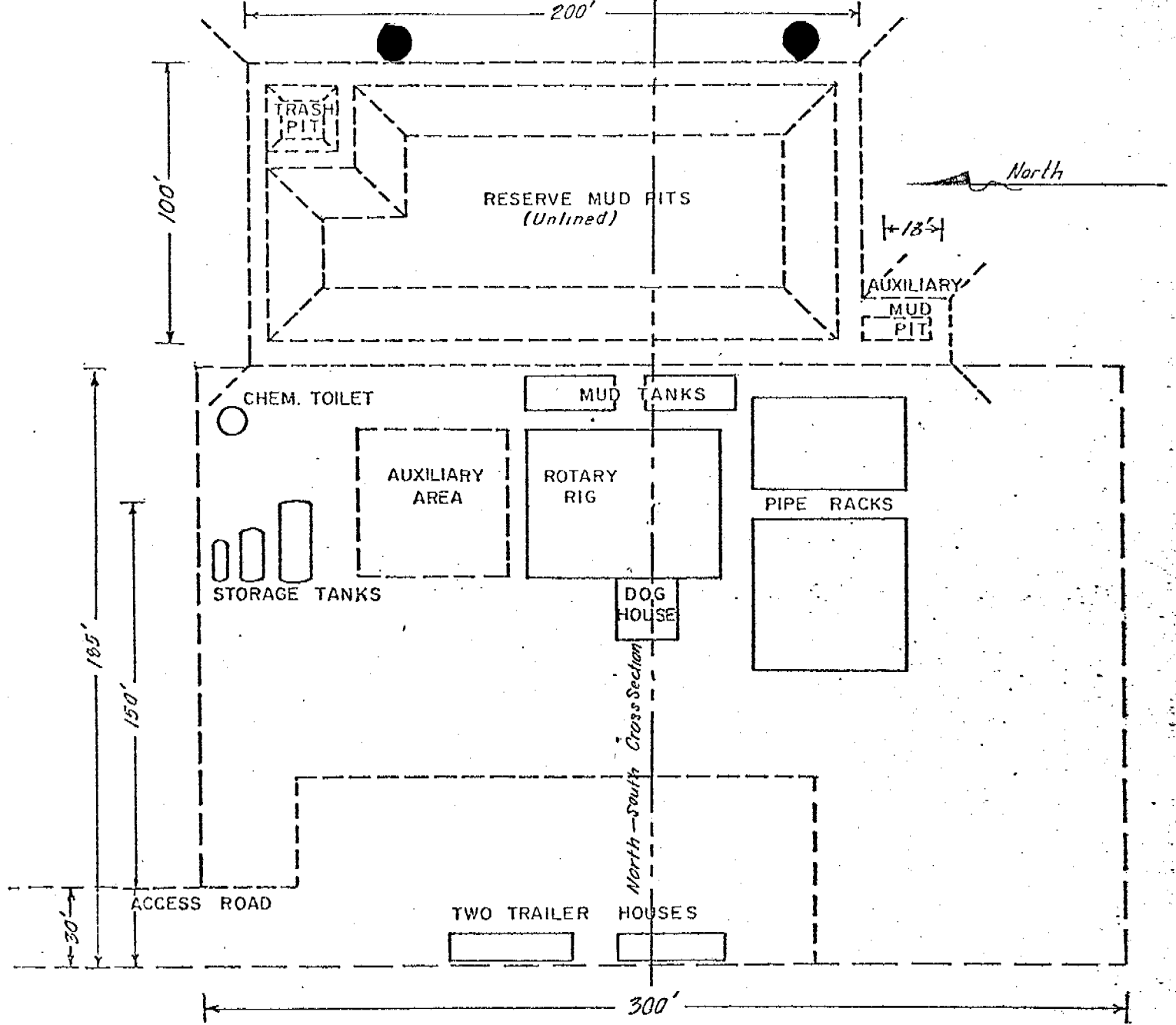
BY: NONE DATE: 8-12-76



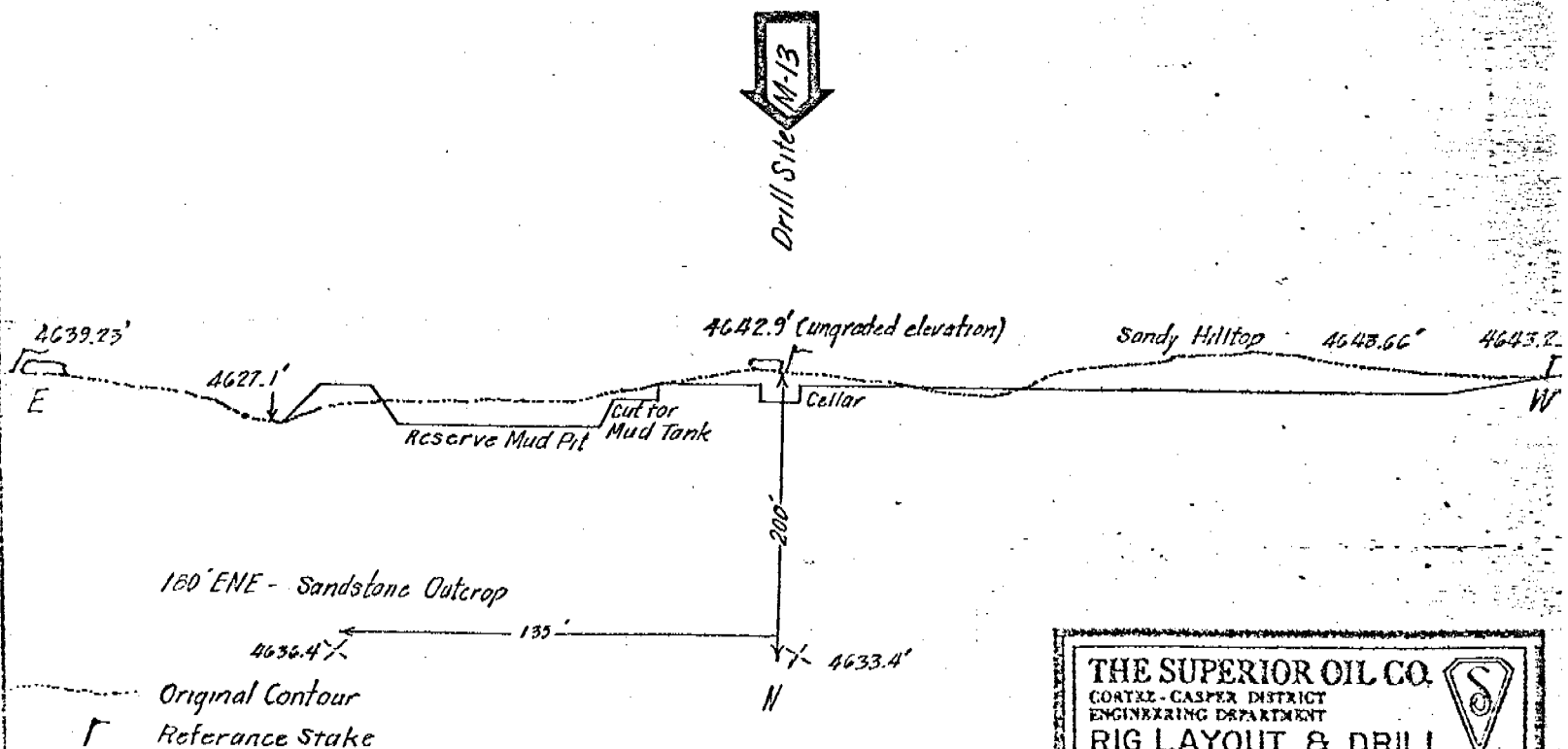


THE SUPERIOR OIL CO.
CORYEL-CASPER DISTRICT
ENGINEERING DEPARTMENT
PROPOSED LOCATIONS
McELMO CREEK UNIT
San Juan County, Utah

BY SCALE 1:2000 DATE 10/17/75



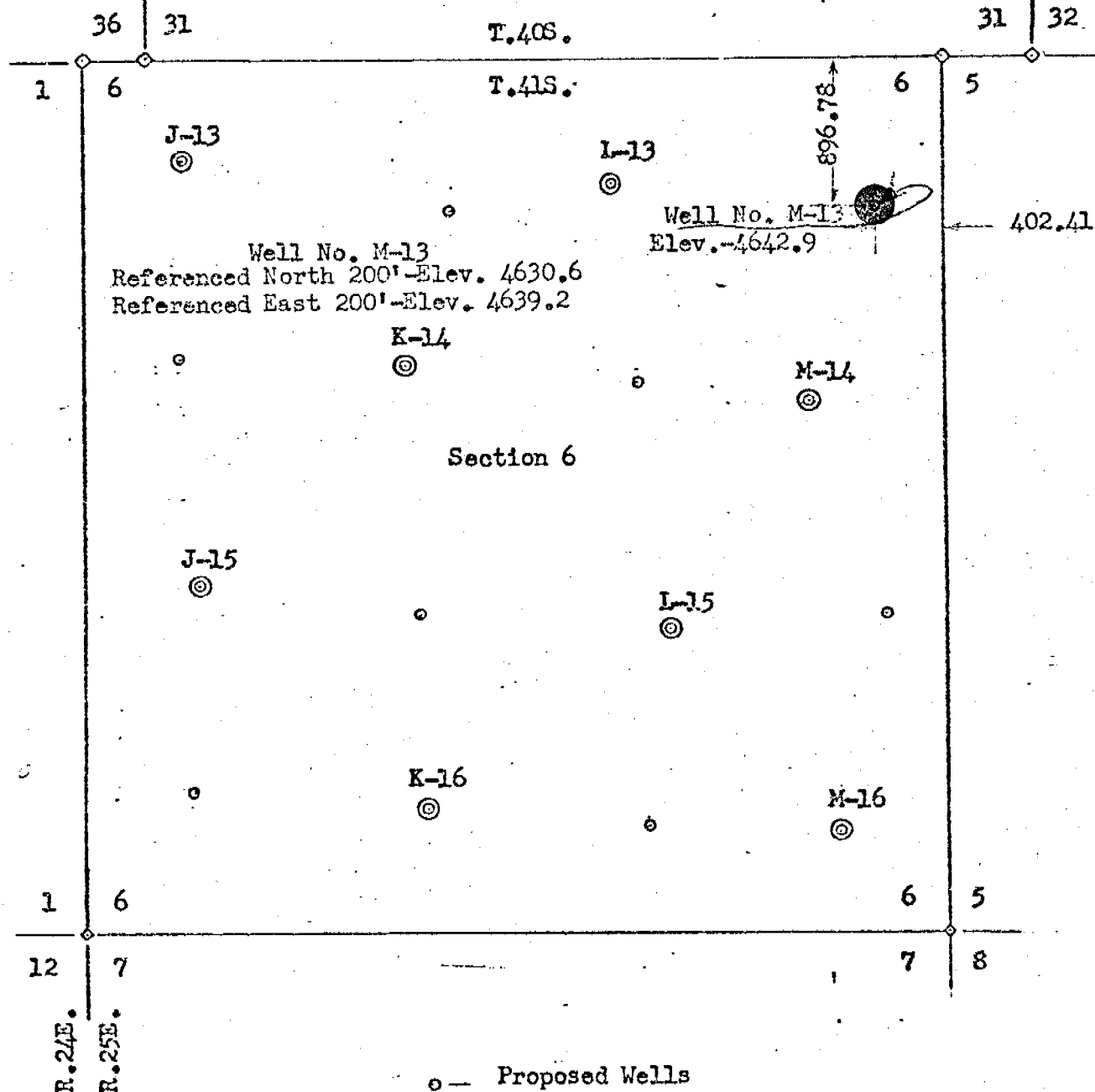
THE DRILLING PAD WILL BE GRADED AND COMPACTED, AND COMPOSED OF NATIVE MATERIALS.



THE SUPERIOR OIL CO.
 CORTZ - CASPER DISTRICT
 ENGINEERING DEPARTMENT
**RIG LAYOUT & DRILL
 PAD CROSS SECTION**
 MCU WELL No. M-13
 McELMO CREEK UNIT
 SAN JUAN COUNTY, UTAH
 BY M.H.T. DATE: 8-12-78
 SCALE 1" = 50' REVISED: 12-78

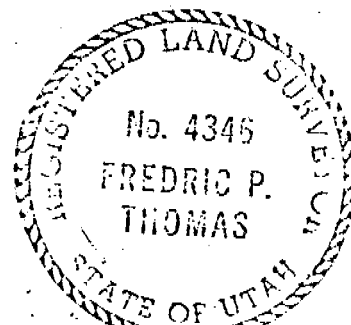
Section 6, T.41S., R.25E., S.L.P.M.

WELL NO. M-13



○ — Proposed Wells

⊙ — Existing Wells



THOMAS Engineering Inc.

432 N. Broadway
Cortez, Colorado
565 7805

KNOW ALL MEN BY THESE PRESENTS:

That I, Fredric P. Thomas,
do hereby certify that I prepared this plat from an
actual and accurate survey of the land and that the
same is true and correct to the best of my knowledge
and belief.

Fredric P. Thomas
Reg. L.S. and P.E.
Colo. Reg. No. 5728

Bearing by
solar
observation

Scale: 1" = 1000
Corners
are 15' x 1/2"
redar
0 500 1000



DIVISION OF OIL, GAS, AND MINING

FILE NOTATIONS

Date: Sept. 24
Operator: Superior Oil Co.
Well No: McClus Creek Unit M-13
Location: Sec. 6 T. 41S R. 25E County: San Juan

File Prepared ☒ Entered on N.I.D. ☒
Card Indexed ☒ Completion Sheet ☒

Checked By:

Administrative Assistant: [Signature]

Remarks:

Petroleum Engineer/Mined Land Coordinator: [Signature]

Remarks:

Director: [Signature]

Remarks:

Include Within Approval Letter:

Bond Required ☐

Survey Plat Required ☐

Order No. ☐

Blowout Prevention Equipment ☐

Rule C-3(c) Topographical exception/company owns or controls acreage
within a 660' radius of proposed site ☐

O.K. Rule C-3 ☐

O.K. In M. Creek Unit ☒

Other: ☐

☒ Approved
Letter Written

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-327

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

McELMO CREEK UNIT

8. FARM OR LEASE NAME

9. WELL NO.

MCU #M-13

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH

11. SEC., T., E., M., OR BLK. AND
SURVEY OR AREA

SECTION 6, T41S, R25E

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

NOV 22 1976

2. NAME OF OPERATOR

THE SUPERIOR OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. DRAWER "G", CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

897' FNL, 402' FEL, SECTION 6, T41S, R25E, SLB&M

14. PERMIT NO.

43-037-30320

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4644' Graded Ground Level

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. Spudded 11-5-76.

2. Drilled and opened 17-1/2" hole to 108'.

3. Ran 13-3/8", 48#, H-40, ST&C casing to 108'. Cemented casing on bottom w/1000 sxs "B" with additives. Displaced cement to 88' - 11-6-76. WIH with 12-1/4" bit. Drilled through cement and on to 1420' into top of Chinle.

4. Ran 8-5/8", 24#, K-55, ST&C casing to 1420'. Cemented casing on bottom w/845 sxs Poz-Mix "B" and additives followed w/100 sxs "B" w/2% CaCl with FP 1800#. Had good cement returns to surface. WOC 5 hrs. Spotted cement in annulus thru 1" tube run 189' w/100 sxs "B" 3% CaCl. Installed NU BOP'S and tested to 1600#. OK. WIH 3/7-7/8" bit to TOC at 1355'. Tested casing and pipe rams to 1600#, OK. Drilled thru cement float collar and float shoe, 10:00 P. M. 10-8-76. Drilled on.

18. I hereby certify that the foregoing is true and correct

SIGNED

Wm. H. Edwards

TITLE

Area Production Superintendent

DATE

November 19, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

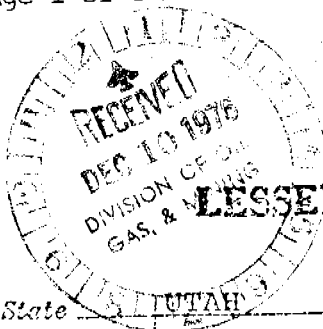
DATE

CONDITIONS OF APPROVAL, IF ANY:

MHT/1h
Orig. + 3 - USGS, State (2), W. N. Mosley, D. H. Collins, J. I. Burleigh, G. A. Bannantine,
Navajo Tribe, WIO, File
*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 14-20-603-372



LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County SAN JUAN Field MC ELMO CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 1976,

Agent's address P. O. Box 71 Company THE SUPERIOR OIL COMPANY

Conroe, TEXAS 77301 Signed [Signature]

Phone (713) 539-1771 Agent's title Petroleum Engineer

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, specify if shut down, cause; date and reason of test for gas; loss account if any) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| Sec. 4 SW-SW | 41S | 25E | R-16 | | | | | | | TD 5674' 11-30-76 Completing |
| Sec. 5 SW-NW | 41S | 25E | N-14 | | | | | | | TD 5740' 11-30-76 Testing |
| NE-NW | 41S | 25E | O-13 | | | | | | | TD 5675' 11-30-76 Testing |
| NE-SW | 41S | 25E | O-15 | | | | | | | TD 5580' 11-30-76 Testing |
| SW-SE | 41S | 25E | P-16 | | | | | | | TD 5499' 11-30-76 Testing |
| NE-NE | 41S | 25E | Q-13 | | | | | | | TD 5620' 11-30-76 Testing |
| NE-SE | 41S | 25E | Q-15 | | | | | | | TD 5470' 11-30-76 Testing |
| Sec. 6 SW-NW | 41S | 25E | J-14 | | | | | | | 11-30-76 Waiting on Rig |
| SW-SW | 41S | 25E | J-16 | | | | | | | 11-30-76 Waiting on Rig |
| NE-NW | 41S | 25E | K-13 | | | | | | | 11-30-76 Waiting on Rig |
| NE-SW | 41S | 25E | K-15 | | | | | | | 11-30-76 Drilling |
| SW-NE | 41S | 25E | L-14 | | | | | | | 11-30-76 Drilling |
| SW-SE | 41S | 25E | L-16 | | | | | | | 11-30-76 Waiting on Rig |
| *NE-NE | 41S | 25E | M-13 | | | | | | | TD 5515' 11-30-76 Completing |
| NE-SE | 41S | 25E | M-15 | | | | | | | TD 5630' 11-30-76 Testing |

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 14-20-603-372

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County SAN JUAN Field MC ELMO CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1976,

Agent's address P. O. Box 71 Company THE SUPERIOR OIL COMPANY

Conroe, TEXAS 77301 Signed _____

Phone (713) 539-1771 Agent's title Petroleum Engineer

| SEC. AND M OF 1/4 | TWP. | RANGE | WELL No. | DATA PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (if none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|----------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| Cont. Sec. 6 | | | | | | | | | | |
| SW-SE | 41S | 25E | L-16 | | | | | | | 12-31-76 Drilling |
| ✓ NE-NE | 41S | 25E | M-13 | | | | | | | TD 5515' 12-31-76 Testing |
| NE-SE | 41S | 25E | M-15 | | | | | | | TD 5630' 12-31-76 Testing |
| Sec. 7 | | | | | | | | | | |
| SW-NW | 41S | 25E | J-18 | | | | | | | TD 5460' 12-31-76 Completing |
| NE-NW | 41S | 25E | K-17 | | | | | | | 12-31-76 Drilling |
| NE-SW | 41S | 25E | K-19 | | | | | | | 12-31-76 Drilling |
| SW-NE | 41S | 25E | L-18 | | | | | | | TD 5510' 12-31-76 Testing |
| SW-SE | 41S | 25E | L-20 | | | | | | | TD 5365' 12-31-76 Testing |
| NE-NE | 41S | 25E | M-17 | | | | | | | TD 5555' 12-31-76 Testing |
| SE-NE | 41S | 25E | M-19 | | | | | | | TD 5435' 12-31-76 Testing |
| Sec. 8 | | | | | | | | | | |
| SW-NW | 41S | 25E | N-18 | | | | | | | TD 5507' 12-31-76 Testing |
| NE-NW | 41S | 25E | O-17 | | | | | | | TD 5768' 12-31-76 Testing |

Note.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R714.4

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 14-20-603-372

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County SAN JUAN Field MC ELMO CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of January, 1977,

Agent's address P. O. Box 71

Conroe, TEXAS 77301

Phone (713) 539-1771

Company THE SUPERIOR OIL COMPANY

Signed [Signature]

Agent's title Petroleum Engineer

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (in thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth of shot down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|---|
| Sec. 4 SW-SW | 41S | 25E | R-16 | | | | | | | TD 5668' 1-31-77 Completing |
| Sec. 5 SW-NW | 41S | 25E | N-14 | | | | | | | TD 5740' 1-31-77 Testing |
| NE-NW | 41S | 25E | O-13 | | | | | | | TD 5675' 1-31-77 Testing |
| NE-SW | 41S | 25E | O-15 | | | | | | | TD 5580' 1-31-77 Testing |
| SW-SE | 41S | 25E | P-16 | | | | | | | TD 5499' 1-31-77 Completing |
| NE-NE | 41S | 25E | Q-13 | | | | | | | TD 5620' 1-31-77 Testing |
| NE-SE | 41S | 25E | Q-15 | | | | | | | TD 5470' 1-31-77 Testing |
| Sec. 6 SW-NW | 41S | 25E | J-14 | | | | | | | TD 5488' 1-31-77 Testing |
| NE-NW | 41S | 25E | K-13 | | | | | | | 1-31-77 Drilling |
| NE-SW | 41S | 25E | K-15 | | | | | | | TD 5555' 1-31-77 Testing |
| SW-SE | 41S | 25E | L-16 | | | | | | | TD 5633' 1-31-77 Testing |
| NE-NE | 41S | 25E | M-13 | | | | | | | TD 5515' 1-31-77 Testing |
| NE-SE | 41S | 25E | M-15 | | | | | | | TD 5630' 1-31-77 Testing |

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold; _____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE _____
TRIBE Navajo
LEASE NO. 14-20-603-372

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County SAN JUAN Field MC ELMO CREEKThe following is a correct report of operations and production (including drilling and producing wells) for the month of February, 1977,Agent's address P. O. Box 71 Company THE SUPERIOR OIL COMPANY
Conroe, TEXAS 77301 Signed [Signature]Phone (713) 539-1771 Agent's title Petroleum Engineer

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DATE PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If used, so state) | REMARKS (If drilling, depth of hole down, casing; date and result of test for gasoline content of gas) |
|------------------------|------|-------|-------------|------------------|----------------|---------|----------------------------------|-------------------------------------|--|---|
| <u>Sec. 5</u> | | | | | | | | | | |
| SW-NW | 41S | 25E | N-14 | | | | | | | TD 5740' 2-28-77 Testing |
| NE-NW | 41S | 25E | O-13 | | | | | | | TD 5675' 2-28-77 Testing |
| NE-SW | 41S | 25E | O-15 | | | | | | | TD 5580' 2-28-77 Testing |
| NE-NE | 41S | 25E | O-13 | | | | | | | TD 5620' 2-28-77 Testing |
| NE-SE | 41S | 25E | O-15 | | | | | | | TD 5470' 2-28-77 Testing |
| <u>Sec. 6</u> | | | | | | | | | | |
| SW-NW | 41S | 25E | J-14 | | | | | | | TD 5488' 2-28-77 Testing |
| NE-NW | 41S | 25E | K-13 | | | | | | | TD 5445' 2-28-77 Testing |
| NE-SW | 41S | 25E | K-15 | | | | | | | TD 5555' 2-28-77 Testing |
| NE-NE | 41S | 25E | M-13 | | | | | | | TD 5515' 2-28-77 Testing |
| NE-SE | 41S | 25E | M-15 | | | | | | | TD 5630' 2-28-77 Testing |
| <u>Sec. 7</u> | | | | | | | | | | |
| SW-NW | 41S | 25E | J-18 | | | | | | | TD 5460' 2-28-77 Testing |
| SW-NE | 41S | 25E | L-18 | | | | | | | TD 5510' 2-28-77 Test- ing |

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE
TRIBE Navajo
LEASE NO. 14-20-603-372

LESSEE'S MONTHLY REPORT OF OPERATIONS

State UTAH County SAN JUAN Field MC ELMO CREEK

The following is a correct report of operations and production (including drilling and producing wells) for the month of March, 1977,

Agent's address P. O. Box 71 Company THE SUPERIOR OIL COMPANY
Conroe, TEXAS 77301 Signed C. C. Smith

Phone 713-539-1771 Agent's title Petroleum Engineer

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (In thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth of sand down, casing date and results of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| Sec. 5 NE-NW | 41S | 25E | O-13 | | | | | | | TD 5675' 3-31-77 Testing |
| NE-SW | 41S | 25E | O-15 | | | | | | | TD 5580' 3-31-77 Testing |
| NE-NE | 41S | 25E | Q-13 | | | | | | | TD 5620' 3-31-77 Testing |
| NE-SE | 41S | 25E | Q-15 | | | | | | | TD 5470' 3-31-77 Testing |
| Sec. 6 SW-NW | 41S | 25E | J-14 | | | | | | | TD 5488' 3-31-77 Testing |
| NE-SW | 41S | 25E | K-15 | | | | | | | TD 5555' 3-31-77 Testing |
| NE-NE | 41S | 25E | M-13 | | | | | | | TD 5515' 3-31-77 Testing |
| NE-SE | 41S | 25E | M-15 | | | | | | | TD 5630' 3-31-77 Testing |
| Sec. 7 SW-NW | 41S | 25E | J-18 | | | | | | | TD 5460' 3-31-77 Testing |
| SW-NE | 41S | 25E | L-18 | | | | | | | TD 5510' 3-31-77 Testing |
| NE-NE | 41S | 25E | M-17 | | | | | | | TD 5555' Testing 3-31-77 |

NOTE.—There were runs or sales of oil; M. cu. ft. of gas sold;

..... runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo
LEASE NO. 14-20-603-372

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Mc Elro Creek
The following is a correct report of operations and production (including drilling and producing wells) for the month of April, 1977,
Agent's address Post Office Box 71 Company The Superior Oil Company
Conroe, Texas 77031 Signed [Signature]
Phone 713/539-1771 Agent's title Petroleum Engineer

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (in thousands) | GALLONS OF GASOLINE RECOVERED | 1/2 BBL. OF WATER (GAL. 32 LBS.) | REMARKS (if drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|----------------------------------|--|
| SEC 5 | | | | | | | | | | |
| NE-NW | 41S | 25E | 0-13 | | | | | | | TD 5675' 4-30-77 Testing |
| NE-SW | 41S | 25E | 0-15 | | | | | | | TD 5580' 4-30-77 Testing |
| SEC 6 | | | | | | | | | | |
| SW-NW | 41S | 25E | J-14 | | | | | | | TD 5488' 4-30-77 Testing |
| NE-SW | 41S | 25E | K-15 | | | | | | | TD 5555' 4-30-77 Testing |
| NE-NE | 41S | 25E | M-13 | | | | | | | TD 5515' 4-30-77 Testing |
| SEC 7 | | | | | | | | | | |
| SW-NW | 41S | 25E | J-18 | | | | | | | TD 5460' 4-30-77 Testing |
| SW-NE | 41S | 25E | L-18 | | | | | | | TD 5510' 4-30-77 Testing |
| NE-NE | 41S | 25E | M-17 | | | | | | | TD 5555' 4-30-77 Testing |
| SEC 13 | | | | | | | | | | |
| SW-NW | 41S | 25E | J-22 | | | | | | | TD 5422' 4-30-77 Testing |
| SW-NE | 41S | 25E | L-22 | | | | | | | TD 5501' 4-30-77 Testing |
| NE-SE | 41S | 25E | M-23 | | | | | | | TD 5409' 4-30-77 Testing |

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;
_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYALLOTTEE
TRIBE Navajo
LEASE NO. 14-20-603-372

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Mc ElmoThe following is a correct report of operations and production (including drilling and producing wells) for the month of June, 19 77Agent's address Post Office Box 71 Company The Superior Oil Company
Conroe, Texas 77301 Signed Milton J. JurekPhone 713/539-1771 Agent's title Operations Engineer

| SEC. AND 1/4 OF 1/4 | TWP. | RANGE | WELL NO. | DAYS PRODUCED | BARRELS OF OIL | GRAVITY | CU. FT. OF GAS (in thousands) | GALLONS OF GASOLINE RECOVERED | BARRELS OF WATER (If none, so state) | REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas) |
|---------------------|------|-------|----------|---------------|----------------|---------|-------------------------------|-------------------------------|--------------------------------------|--|
| SEC 1 | | | | | | | | | | |
| NE-SE | 41S | 24E | I-15 | | | | | | | TD 5532' 6-30-77 Testing |
| NE-NW | 41S | 24E | G-13 | | | | | | | TD 5530 6-30-77 Completing |
| SW-SE | 41S | 24E | H-16 | | | | | | | TD 5517' 6-30-77 Completing |
| SEC 5 | | | | | | | | | | |
| NE-NW | 41S | 25E | O-13 | | | | | | | TD 5675' 6-30-77 Testing |
| SEC 6 | | | | | | | | | | |
| NW-NW | 41S | 25E | J-14 | | | | | | | TD 5488' 6-30-77 Testing |
| NE-SW | 41S | 25E | K-15 | | | | | | | TD 5555' 6-30-77 Testing |
| NE-NE | 41S | 25E | M-13 | | | | | | | TD 5515' 6-30-77 Testing |
| SEC 7 | | | | | | | | | | |
| SW-NW | 41S | 25E | I-18 | | | | | | | TD 5460' 6-30-77 Completing |
| SW-NE | 41S | 25E | J-18 | | | | | | | TD 5510' 6-30-77 Testing |
| NE-NE | 41S | 25E | K-17 | | | | | | | TD 5409' 6-30-77 Testing |

NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ sum or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

| | | | | | | | |
|--|-----------------|--|------------------------------------|---|------------------------------------|---|--------------------------------|
| 1a. TYPE OF WELL: | | OIL WELL <input checked="" type="checkbox"/> | GAS WELL <input type="checkbox"/> | DRY <input type="checkbox"/> | Other <input type="checkbox"/> | | |
| b. TYPE OF COMPLETION: | | NEW WELL <input checked="" type="checkbox"/> | WORK OVER <input type="checkbox"/> | DEEP-EN <input type="checkbox"/> | PLUG BACK <input type="checkbox"/> | DIFF. RESVR. <input type="checkbox"/> | Other <input type="checkbox"/> |
| 2. NAME OF OPERATOR THE SUPERIOR OIL COMPANY | | | | | | | |
| 3. ADDRESS OF OPERATOR P.O. Box 71 Conroe, TX 77301 | | | | | | | |
| 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 897' FNL, 402' FEL Sec. 6 At top prod. interval reported below Same At total depth Same | | | | | | | |
| 14. PERMIT NO. | | DATE ISSUED | | 12. COUNTY OR PARISH | | | |
| 43-037-30380 | | 9-24-76 | | San Juan | | | |
| 15. DATE SPUDDED | | 16. DATE T.D. REACHED | | 17. DATE COMPL. (Ready to prod.) | | 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* | |
| 11-5-76 | | 11-25-76 | | 7-27-77 | | 4656' KB | |
| 20. TOTAL DEPTH, MD & TVD | | 21. PLUG BACK T.D., MD & TVD | | 22. IF MULTIPLE COMPLEMENTS, HOW MANY* | | 23. INTERVALS DRILLED BY | |
| 5515' | | 5514' | | | | 0-5515' | |
| 24. PRODUCING INTERVAL(S), OF THIS COMPLETION- TOP, BOTTOM, NAME (MD AND TVD)* 5398-5406' Ismay Zone 5434-5508' Desert Creek Zone I | | | | | | 25. WAS DIRECTIONAL SURVEY MADE NO | |
| 26. TYPE ELECTRIC AND OTHER LOGS RUN Compensated Density Neutron Log | | | | | | 27. WAS WELL CORED NO | |
| 28. CASING RECORD (Report all strings set in well) | | | | | | | |
| CASING SIZE | WEIGHT, LB./FT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | | AMOUNT PULLED | |
| 13-3/8" | 48 | 108' | 17 1/2" | 100 sx class B | | NONE | |
| 8-5/8" | 24 | 1420' | 12 1/4" | 1045 sx Pozmix & class B | | NONE | |
| 5 1/2" | 14 & 15.5 | 5515' | 7-7/8" | 250 sx class B | | NONE | |
| 29. LINER RECORD | | | | 30. TUBING RECORD | | | |
| SIZE | TOP (MD) | BOTTOM (MD) | SACKS CEMENT* | SCREEN (MD) | SIZE | DEPTH SET (MD) | PACKER SET (MD) |
| | | | | | 2-7/8" | 5514' | NONE |
| 31. PERFORATION RECORD (Interval, size and number) | | | | 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. | | | |
| 5398-5406' 1 Jet/ft. 5434-5460' 2 Jets/ft. 5470-5476' 2 Jets/ft. 5486-5508' 2 Jets/ft. | | | | DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5434-5508' 17,000 gal. 28% HCl acid 5398-5406' 1,000 gal. 28% HCl acid | | | |
| 33.* PRODUCTION | | | | | | | |
| DATE FIRST PRODUCTION | | PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) | | | | WELL STATUS (Producing or shut-in) | |
| 12-9-76 | | Pumping 1-3/4" rod pump | | | | Producing | |
| DATE OF TEST | HOURS TESTED | CHOKE SIZE | PROD'N. FOR TEST PERIOD | OIL—BBL. | GAS—MCF. | WATER—BBL. | GAS-OIL RATIO |
| 7-31-77 | 24 | N/A | → | 48 | No Test | 323 | |
| FLOW. TUBING PRESS. | CASING PRESSURE | CALCULATED 24-HOUR RATE | OIL—BBL. | GAS—MCF. | WATER—BBL. | OIL GRAVITY-API (CORR.) | |
| 100 psi | 0 | → | 48 | No Test | 323 | 41.1 | |
| 34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) | | | | | | TEST WITNESSED BY | |
| SOLD | | | | | | C. L. Hill | |
| 35. LIST OF ATTACHMENTS LOGS | | | | | | | |
| 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records | | | | | | | |
| SIGNED | | TITLE | | | DATE | | |
| D. G. Allison | | Operations Engineer | | | August 9, 1977 | | |

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:

SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES

| FORMATION | TOP | BOTTOM | DESCRIPTION, CONTENTS, ETC. |
|-----------|-----|--------|-----------------------------|
| | | | No Cores or DST'S |

38.

GEOLOGIC MARKERS

| NAME | TOP | |
|--------------|-------------|------------------|
| | MEAS. DEPTH | TRUE VERT. DEPTH |
| Ismay | 5280' | |
| Gothic Shale | 5424' | |
| Desert Creek | 5432' | |

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217

January 14, 1985

Utah Division of Oil, Gas and Mining
355 W. North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attention: Ms. Dianne Nielson, Director

RECEIVED

FEB 0

DIVISION OF OIL
GAS & MINING

RE: NOTICES TO SUPERIOR OIL COMPANY

Dear Ms. Nielson:

As a result of the merger which became effective on September 28, 1984, The Superior Oil Companies ("Superior") is now a wholly owned subsidiary of Mobil Corporation.

Effective January 1, 1985, Mobil Oil Corporation began acting on behalf of The Superior Oil Companies as service contractor, for the purpose of performing comprehensive business management and related administrative services. To this end, Superior has entered into a Services Agreement with Mobil and has issued Powers of Attorney to certain Mobil employees, whereby Mobil has agreed to perform all of Superior's obligations and duties, and shall be entitled to enforce all of Superior's rights and privileges, including but not limited to all applicable Operating Agreements and leases (see attached). This shall include, without limitation, the making and receiving of payments, the giving and receiving of notices and other information, and the performance of all other related functions. Therefore, after December 31, 1984, notices to Superior or relative to its interests, assets or obligations should designate Mobil and be mailed to:

Mobil Oil Corporation
P.O. Box 5444
Denver, Colorado 80217-5444
Attention: R. D. Baker

(303) 298-2577

PERMITS ONLY

RDN

Enclosed is a list of all Superior wells. This list includes the well names, locations, API numbers and producing zone (if applicable).

We appreciate your consideration and cooperation. If you have any questions, please direct them to the undersigned.

Very truly yours,

R. D. Baker

R. D. Baker
Environmental & Regulatory Manager - West

Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE MANNER INDICATED*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☐ OTHER ☒ CATHODIC PROTECTION

2. NAME OF OPERATOR

SUPERIOR OIL COMPANY, through its Agent, MOBIL OIL CORP.

3. ADDRESS OF OPERATOR

P. O. DRAWER 'G', CORTEZ, COLORADO 81321

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

897' FNL, 402 FEL

OCT 04 1985

14. PERMIT NO.

43-037-30320

15. ELEVATIONS (Show whether DF, RT, OR, etc.)

4656' GL

DIVISION OF OIL
GAS & MINING

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

MCELMO CREEK

8. FARM OR LEASE NAME

MCELMO CREEK

9. WELL NO.

M-13

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 6, T41S, R25E, SLM

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

PULL OR ALTER CASING ☐

FRACTURE TREAT ☐

MULTIPLE COMPLETE ☐

SHOOT OR ACIDIZE ☐

ABANDON* ☐

REPAIR WELL ☐

CHANGE PLANS ☐

(Other) ☐

Construct Cathodic Protection System

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

REPAIRING WELL ☐

FRACTURE TREATMENT ☐

ALTERING CASING ☐

SHOOTING OR ACIDIZING ☐

ABANDONMENT* ☐

(Other) ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

To maximize effective corrosion control of metallic piping and structures down hole and above ground, Mobil Oil Corporation, Agent for Superior Oil Company, proposes to construct an electrified cathodic protection system consisting of a subsurface graphite anode bed connected to an above ground rectifier which has a lead connected to the well casing.

The construction will consist of a trench, 140' long, 6' deep and 2' wide in the old reserve pit area of the well location. All construction will be confined to existing disturbed area of well location. Existing electrical power to the well will be used for this cathodic protection system.

The construction area has previously been cleared archaeologically by the National Park Service per NTM 76-145, dated September 3, 1976.

18. I hereby certify that the foregoing is true and correct

SIGNED

C. J. Benally
C. J. Benally
(This space for Federal or State office use)

TITLE Sr. Regulatory Coordinator

DATE 9/27/85

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

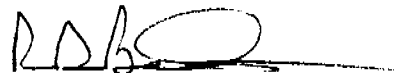
On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



CNE/rd
CNE8661

R. D. Baker
Environmental Regulatory Manager

WESTERN REGULATORY WELL COMPLIANCE DATA FILE (PAGE 1 OF 2)
 FOR THE CORTEZ SUPERVISOR AREA
 FOR THE GREATER ANETH FIELD 05/13/86

| PROPERTY NAME | WELL NAME | COUNTY | STATE | SEC | TOWNSHIP | RNG | WELL TYPE | S T API NUMBER | FEDERAL LEASE NUMBER | STATE NUMBER | UNIT NUMBER |
|------------------|--------------|----------|-------|-----|----------|------------|--------------|----------------------|-------------------------|-----------------|----------------|
| MC ELMO CREEK | K-24 | SAN JUAN | UT | SE | SW | 18-41S-25E | INJ | OP 43-037-05406 | 14-20-603-263 | | 96-004190 |
| | K-25 | SAN JUAN | UT | NE | NW | 19-41S-25E | PROD | 43-037-31186 | 14-20-603-264 | | 96-004190 |
| | K-26 | SAN JUAN | UT | SE | NW | 19-41S-25E | PROD | OP 43-037-05340 | 14-20-603-264 | | 96-004190 |
| | L-09 | SAN JUAN | UT | NW | NE | 31-40S-25E | INJ | OP 43-037-16359 | 14-20-603-372 | | 96-004190 |
| | L-10 | SAN JUAN | UT | SW | NE | 31-40S-25E | PROD | SI 43-037-30351 | 14-20-603-372 | | 96-004190 |
| | L-11 | SAN JUAN | UT | NW | SE | 31-40S-25E | INJ | OP 43-037-15958 | 14-20-603-372 | | 96-004190 |
| | L-12 | SAN JUAN | UT | SW | SE | 31-40S-25E | PROD | OP 43-037-30040 | 14-20-603-372 | | 96-004190 |
| | L-13 | SAN JUAN | UT | NW | NE | 06-41S-25E | INJ | OP 43-037-15959 | 14-20-603-372 | | 96-004190 |
| | L-14 | SAN JUAN | UT | SW | NE | 06-41S-25E | PROD | OP 43-037-30323 | 14-20-603-372 | | 96-004190 |
| | L-15 | SAN JUAN | UT | NW | SE | 06-41S-25E | INJ | OP 43-037-15960 | 14-20-603-372 | | 96-004190 |
| | L-16 | SAN JUAN | UT | SW | SE | 06-41S-25E | PROD | OP 43-037-30324 | 14-20-603-372 | | 96-004190 |
| | L-17 | SAN JUAN | UT | NW | NE | 07-41S-25E | INJ | OP 43-037-05613 | 14-20-603-263 | | 96-004190 |
| | L-18 | SAN JUAN | UT | SW | NE | 07-41S-25E | PROD | OP 43-037-30319 | 14-20-603-263 | | 96-004190 |
| | L-19 | SAN JUAN | UT | NW | SE | 07-41S-25E | INJ | OP 43-037-05539 | 14-20-603-263 | | 96-004190 |
| | L-20 | SAN JUAN | UT | SW | SE | 07-41S-25E | PROD | OP 43-037-30313 | 14-20-603-263 | | 96-004190 |
| | L-21 | SAN JUAN | UT | NW | NE | 18-41S-25E | INJ | OP 43-037-05471 | 14-20-603-263 | | 96-004190 |
| | L-22 | SAN JUAN | UT | SW | NE | 18-41S-25E | PROD | OP 43-037-30347 | 14-20-603-263 | | 96-004190 |
| | L-23 | SAN JUAN | UT | NE | SE | 18-41S-25E | INJ | OP 43-037-15507 | 14-20-603-263 | | 96-004190 |
| | L-24 | SAN JUAN | UT | SW | SE | 18-41S-25E | PROD | OP 43-037-30339 | 14-20-603-263 | | 96-004190 |
| | L-25 | SAN JUAN | UT | NW | NE | 19-41S-25E | INJ | OP 43-037-15508 | 14-20-603-264 | | 96-004190 |
| | L-27 | SAN JUAN | UT | NW | SE | 19-41S-25E | PROD | OP 43-037-15509 | 14-20-603-264 | | 96-004190 |
| | M-09 | SAN JUAN | UT | NE | NE | 31-40S-25E | PROD | OP 43-037-30352 | 14-20-603-372 | | 96-004190 |
| | M-10 | SAN JUAN | UT | SE | NE | 31-40S-25E | PROD | OP 43-037-15961 | 14-20-603-372 | | 96-004190 |
| | M-11 | SAN JUAN | UT | NE | SE | 31-40S-25E | PROD | OP 43-037-30354 | 14-20-603-372 | | 96-004190 |
| | M-12 | SAN JUAN | UT | SE | SE | 31-40S-25E | INJ | OP 43-037-15962 | 14-20-603-372 | | 96-004190 |
| | M-12B | SAN JUAN | UT | NE | SE | 31-40S-25E | PROD | TA 43-037-30416 | 14-20-603-372 | | 96-004190 |
| | M-13 | SAN JUAN | UT | NE | NE | 06-41S-25E | PROD | OP 43-037-30320 | 14-20-603-372 | | 96-004190 |
| | M-14 | SAN JUAN | UT | SE | NE | 06-41S-25E | INJ | OP 43-037-15963 | 14-20-603-372 | | 96-004190 |
| | M-15 | SAN JUAN | UT | NE | SE | 06-41S-25E | PROD | OP 43-037-30315 | 14-20-603-372 | | 96-004190 |
| | M-16 | SAN JUAN | UT | SE | SE | 06-41S-25E | INJ | OP 43-037-16361 | 14-20-603-372 | | 96-004190 |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPL
(Other instructions
verse side)

080618

Form approved
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-372

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NAVAJO

7. UNIT AGREEMENT NAME

MCCELMO CREEK

8. FARM OR LEASE NAME

-

9. WELL NO.

M-13

10. FIELD AND POOL, OR WILDCAT

GREATER ANETH

11. SEC., T., R., M., OR B.L. AND
SURVEY OR AREA

Sec 6, T41S, R25E

14. PERMIT NO.

43.037.30320

15. ELEVATIONS (Show whether DF, ST, OR, etc.)

DF: 4655'

12. COUNTY OR PARISH

SAN JUAN

13. STATE

UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SHUT IN

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

McElmo Creek Unit M-13 has been shut in as non-commercial. The last test showed that the well was producing 179 BWP, 13 BOPD. The well has experienced a high incidence of tubing leaks, pump changes and rod parts. With falling crude prices the well can not be produced economically. We request approval to leave to well shut in until crude prices increase to a level that permits profitable production of the well.

RECEIVED

AUG 04 1986

DIVISION OF OIL
GAS & MINING

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE

Gr Staff Op Engr

DATE

7/31/86

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

Form 2-60-5
(November 1963)
(Formerly 2-331)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☒ Gas Well ☐ Other ☐
2. Name Of Operator MOBIL OIL CORPORATION

3. Address Of Operator P.O. DRAWER G, CORTEZ, COLORADO 81321

4. Location Of Well

897' FNL, 402' FEL OF SEC. 6

14. Permit No. 43-037-30320

15. Elevation
GL: 4643'

5. Lessee Designation And Serial No
14-20-603-372

6. Indian, Allottee Tribe Name
NAVAJO Sow-15-4C

7. Unit Agreement Name
MCELMO CREEK 121710

8. Farm Or Lease Name

9. Well No.
M-13

10. Field And Pool, Or Wildcat
GREATER ANETH

11. Sec., T., R.,
SEC. 6, T41S, R25E

12. County 13. State
SAN JUAN UTAH

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice Of Intention To :

Subsequent Report Of :

| | | |
|---------------------------|----------------------|-------------------------------------|
| Test Water Shut-off | Pull Or Alter Casing | |
| Fracture Treat | Multiple Complete | |
| Shoot Or Acidize | Abandon | |
| Repair Well | Change Plans | |
| (Other) TEMPORARY ABANDON | | <input checked="" type="checkbox"/> |

| | | |
|-----------------------|-----------------|--|
| Water Shut-off | Repairing Well | |
| Fracture Treatment | Altering Casing | |
| Shooting Or Acidizing | Abandonment | |
| (Other) | | |

17. Describe Proposed Or Completed Operations

Mobil Oil requests approval to temporary abandon MCU M-13. The subject well will be required for further expansion of the 302 tertiary recovery project.

Approval of this action
is required before commencing
operations

12-14-87
John R. Bays

RECEIVED
DEC 10 1987

DIVISION OF
OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct

Signed P. S. HEIDE Title ENGINEER Date 12/04/87

Approved By Title Date

Conditions Of Approval If Any:

Form 3160-5
(November 1983)
(Formerly 9-331)

UNITED STATES
DEPARTMENT OF INTERIOR
BUREAU OF LAND MANAGEMENT

Submit Original & 6 Copies

SUNDRY NOTICES AND REPORTS ON WELLS

1. Oil Well ☒ Gas Well ☐ Other ☐

2. Name Of Operator
MOBIL OIL CORPORATION

3. Address Of Operator
P.O. DRAWER G. CORTEZ, CO. 81321

4. Location of Well
897' FNL, 402' FEL

14. Permit Number
APE 43-037-30320

15. Elevation
GL: 4643'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

Notice of Intention To:

Test Water Shut-off ☐ Pull or Alter Casing ☐
Fracture Treat ☐ Multiple Complete ☐
Shoot or Acidize ☐ Abandon ☐
Repair Well ☐ Change Plans ☐
OTHER Long Term Shut In ☒

Subsequent Report Of:

Water Shut-off ☐ Repairing Well ☐
Fracture Treatment ☐ Altering Casing ☐
Shooting or Acidizing ☐ Abandonment ☐
OTHER ☐

5. Lease Designation & Serial No.
Unit 96-004190

6. Indian, Allottee Tribe Name
Navajo Tribal

7. Unit Agreement Name
McElmo Creek

8. Farm or Lease Name
McElmo Creek Unit

9. Well No.
M-13

10. Field & Pool, or Wildcat
Greater Aneth

11. Sec., T., R.,
Sec. 6, T41S, R25E

12. County
San Juan

13. State
Utah

17. Describe Proposed or Completed Operations

Mobil requests an extension of the shut-in/TA'd status of this well. Mobil is in the final phase of the field-wide CO2 injection distribution system and total upgrade of the water injection system. Evaluation of each well is being implemented to determine extent to down-hole reconditioning for injection and to determine strategies for sequential implementation of CO2 flooding. Reactivating wells to CO2 flooding and/or making final determination on each well is projected to be done within one to two years.

| OIL AND GAS | |
|--|-----|
| DRN | RJF |
| JRB | GLH |
| DTC | SLS |
| 2-TAS | |
| 3- MICROFILM <input checked="" type="checkbox"/> | |
| 4- FILE | |

Mobil Exploration and Producing U. S. Inc. as agent for Mobil Oil Corporation

18. I hereby certify that the foregoing information is true and correct.

Signed Clyde F. Benally
C. J. Benally

Title Sr. Environmental Engineer Date 3/30/90

Approved By _____ Title _____ Date _____

Conditions of Approval If Any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P.O. BOX 633 MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

897' FNL, 402' FEL

Sec. 6, T41S, R25E

5. Lease Designation and Serial No.

14-20-603-372

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK

8. Well Name and No.

M-13

9. API Well No.

43-037-30320

10. Field and Pool, or Exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN, UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other SI/TA EXTENSION

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS AN EXTENSION OF THE SHUT-IN/TA'D STATUS OF THIS WELL. MOBIL IS IN THE FINAL PHASE OF THE FIELD-WIDE CO2 INJECTION DISTRIBUTION SYSTEM AND TOTAL UPGRADE OF THE WATER INJECTION SYSTEM. EVALUATION OF EACH WELL IS BEING IMPLEMENTED TO DETERMINE EXTENT TO DOWN-HOLE RECONDITIONING FOR INJECTION. REACTIVATING WELLS TO CO2 FLOODING AND/OR MAKING FINAL DETERMINATION ON EACH WELL IS PROJECTED TO BE DONE WITHIN ONE TO TWO YEARS OR TO PLUG AND ABANDON WELL.

RECEIVED

APR 22 1991

DIVISION OF
OIL GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd SHIRLEY TODD

Title _____

Date 4/19/91

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

| | |
|--|---|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | 5. Lease Designation and Serial No. 14-20-603-372 |
| 2. Name of Operator MOBIL OIL CORPORATION | 6. If Indian, Allottee or Tribe Name NAVAJO TRIBAL |
| 3. Address and Telephone No. P.O. BOX 633 MIDLAND, TX 79702 (915) 688-2585 | 7. If Unit or CA, Agreement Designation MCELMO CREEK |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 897' FNL, 402' FEL SEC.6, T41S, R25E | 8. Well Name and No. M-13 |
| | 9. API Well No. 43-037-30320 |
| | 10. Field and Pool, or Exploratory Area GREATER ANETH |
| | 11. County or Parish, State SAN JUAN, UTAH |

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other SI/TA EXTENSION | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
MOBIL REQUESTS AN EXTENSION OF THE SHUT-IN/TA'D STATUS OF THIS WELL. MOBIL IS IN THE FINAL PHASE OF THE FIELD-WIDE CO2 INJECTION DISTRIBUTION SYSTEM AND TOTAL UPGRADE OF THE WATER INJECTION SYSTEM. EVALUATION OF EACH WELL IS BEING IMPLEMENTED TO DETERMINE EXTENT TO DOWN-HOLE RECONDITIONING FOR INJECTION. REACTIVATING WELLS TO CO2 FLOODING AND/OR MAKING FINAL DETERMINATION ON EACH WELL IS PROJECTED TO BE DONE WITHIN ONE TO TWO YEARS OR TO PLUG AND ABANDON WELL.

RECEIVED

APR 06 1992

DIVISION OF
OIL GAS & MINING

4-13-92
J. Matthews

14. I hereby certify that the foregoing is true and correct

Signed *Shuley Dodd*

Title *Env. & Reg. Technician*

Date *4-2-92*

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.
14-20-603-372

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK UNIT

8. Well Name and No.
M-13

9. API Well No.
43-037-30320

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P O BOX 633 MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

897' FNL, 402' FEL SEC. 6, T41S, R25E

SEP 08 1992

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other PERF
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-24-92 MIRU POH W/TBG.

8-25-92 PERF W/4SPF 5302-08', 5344-62. SET PKR @ 5237' TEST ANNULUS TO 500 PSI.

8-26-92 SPOT 3 BBLs ACID ACROSS PERFS. SPOT ACID TO PKR. TREAT FORMATION W/2500 GALS 15% HCL ACID + ADDITIVES. SWAB

8-27-92 SWAB

8-29-92 RIH W/2 7/8 TBG. RD.

14. I hereby certify that the foregoing is true and correct

Signed

Shirley Todd

SHIRLEY TODD

Title

ENV. & REG. TECHNICIAN

Date

9-2-92

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
MOBIL OIL CORPORATION

3. Address and Telephone No.
P.O. BOX 633 MIDLAND, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
897' FNL, 402' FEL SEC.6, T41S, R25E

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-372

6. If Indian, Allottee or Tribe Name
NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK

8. Well Name and No.
M-13

9. API Well No.
43-037-30320

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State
SAN JUAN, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|--|--|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Abandonment | <input type="checkbox"/> Change of Plans |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Recompletion | <input type="checkbox"/> New Construction |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Plugging Back | <input type="checkbox"/> Non-Routine Fracturing |
| | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> Water Shut-Off |
| | <input type="checkbox"/> Altering Casing | <input type="checkbox"/> Conversion to Injection |
| | <input checked="" type="checkbox"/> Other SI/TA EXTENSION | <input type="checkbox"/> Dispose Water |

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
MOBIL REQUESTS AN EXTENSION OF THE SHUT-IN/TA'D STATUS OF THIS WELL. MOBIL IS IN THE FINAL PHASE OF THE FIELD-WIDE CO2 INJECTION DISTRIBUTION SYSTEM AND TOTAL UPGRADE OF THE WATER INJECTION SYSTEM. EVALUATION OF EACH WELL IS BEING IMPLEMENTED TO DETERMINE EXTENT TO DOWN-HOLE RECONDITIONING FOR INJECTION. REACTIVATING WELLS TO CO2 FLOODING AND/OR MAKING FINAL DETERMINATION ON EACH WELL IS PROJECTED TO BE DONE WITHIN ONE TO TWO YEARS OR TO PLUG AND ABANDON WELL.

THIS APPROVAL EXPIRES **APR 01 1993**

14. I hereby certify that the foregoing is true and correct

Signed Shuley Jada
(This space for Federal or State office use)

Title Env. & Reg. Technician

APPROVED

Approved by _____
Conditions of approval, if any:

Title _____

APR 20 1992

AREA MANAGER

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
14-20-603-372

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation
MCELMO CREEK UNIT

8. Well Name and No.
M-13

9. API Well No.
43-037-30320

10. Field and Pool, or Exploratory Area
GREATER ANETH

11. County or Parish, State

SAN JUAN, UTAH

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL OIL CORPORATION

3. Address and Telephone No.

P O BOX 633 MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
897' FNL, 402' FEL SEC. 6, T41S, R25E

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other **SI EXTENSION**

- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*
MOBIL REQUESTS AN EXTENSION OF THE SHUT-IN STATUS OF THIS WELL. THIS WELL IS UNECONOMICAL TO PRODUCE AND IS UNDER ENGINEER EVALUATION.

RECEIVED

APR 19 1993

**DIVISION OF
OIL, GAS & MINING**

14. I hereby certify that the foregoing is true and correct

Signed Shirley Todd **SHIRLEY TODD**

Title **ENV. & REG. TECHNICIAN**

Date **4-14-93**

(This space for Federal or State office use)

Approved by _____
Conditions of approval, if any:

Title _____

Date _____

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

***See Instruction on Reverse Side**

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

MAY 19 1994

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

MOBIL EXPLORATION & PRODUCING US, AS AGENT FOR MOBIL OIL CORPORATION

3. Address and Telephone No.

P. O. BOX 633, MIDLAND, TX 79702

(915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

897' FNL, 402' FEL; SEC. 6, T41S, R25E

5. Lease Designation and Serial No.

14-20-603-372

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK UN M-13

9. API Well No.

43-037-30320

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN

UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other SI EXTENSION
- ☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS AN EXTENSION OF THE SHUT-IN STATUS OF THIS WELL. THIS WELL IS UNECONOMICAL TO PRODUCE AND WILL BE PLUGGED AND ABANDONED BY DECEMBER 1994.

Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY

14. I hereby certify that the foregoing is true and correct

Signed

D. Swinford Shirley Todd

Title

ENV. & REG. TECHNICIAN

Date

05/16/94

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See Instruction on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.**

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

897' FNL, 402' FEL; SEC. 6, T41S, R25E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. Lease Designation and Serial No.

14-20-0603-372

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK UNM-13

9. API Well No.

43-037-30320

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other **EXTEND SI STATUS**
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MOBIL REQUESTS EXTENSION OF THE SI STATUS OF ABOVE WELL. ENGINEERS ARE RE-EVALUATING FOR FUTURE USE IN UNIT.

**Accepted by the
Utah Division of
Oil, Gas and Mining
FOR RECORD ONLY**

14. I hereby certify that the foregoing is true and correct

Signed

Debra J. Shiley

Title **ENV. & REG. TECHNICIAN**

Date **10/17/94**

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

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☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

897' FNL, 402' FEL; SEC. 6, T41S, R25E

FORM APPROVED

Budget Bureau No. 1004-0135

Expires: March 31, 1993

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14-20-0603-372

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NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

MCELMO CREEK UNM-13

9. API Well No.

43-037-30320

10. Field and Pool, or exploratory Area

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11. County or Parish, State

SAN JUAN UT

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- ☐ Notice of Intent
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☐ Final Abandonment Notice

TYPE OF ACTION

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☐ Recompletion
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☐ Altering Casing
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☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

03-30-95 MIRU NU BOP.

04-04-95 R/U SNUBBING UNIT. DRILL OUT CIBP AT 5514' GIH W/BIT & SCRAPER TO 4590'.

04-08-95 SET PKR AT 5200'.

04-10-95 RIH W/TBG. CIRC. HOLE W/FRESH WATER. ND BOP. TEST CSG TO 1000 PSI/30 MIN/OK.
RDMO.

MAY 11 1995

14. I hereby certify that the foregoing is true and correct

Signed

Shirley Robinson

Title

ENV. & REG. TECHNICIAN

Date

05-05-95 ✓

(This space for Federal or State office use)

Approved by

Title

Date

Tex Credit

Conditions of approval, if any:

4/10/95 ✓

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
 355 West North Temple, 3 Triad, Suite 350, Salt Lake City, UT 84180-1203

Page 6 of 22

MONTHLY OIL AND GAS PRODUCTION REPORT

OPERATOR NAME AND ADDRESS:

C/O MOBIL OIL CORP
 M E P N A
 PO DRAWER G
 CORTEZ CO 81321

UTAH ACCOUNT NUMBER: N7370REPORT PERIOD (MONTH/YEAR): 6 / 95AMENDED REPORT ☐ (Highlight Changes)

| Well Name | | | Producing Zone | Well Status | Days Oper | Production Volumes | | |
|-------------------|--------|------------|-------------------|----------------|--------------|--------------------|----------|------------|
| API Number | Entity | Location | | | | OIL(BBL) | GAS(MCF) | WATER(BBL) |
| MCELMO CR M-15 | | | | | | | | |
| 4303730315 | 05980 | 41S 25E 6 | IS-DC | | | | | |
| MCELMO CR J-18 | | | | | | | | |
| 4303730318 | 05980 | 41S 25E 7 | DSCR | | | | | |
| MCELMO CR L-18 | | | | | | | | |
| 4303730319 | 05980 | 41S 25E 7 | IS-DC | | | | | |
| MCELMO CREEK M-13 | | | | | | | | |
| 4303730320 | 05980 | 41S 25E 6 | IS-DC | | | | | |
| MCELMO CR J-14 | | | | | | | | |
| 4303730321 | 05980 | 41S 25E 6 | DSCR | | | | | |
| MCELMO CREEK L-14 | | | | | | | | |
| 4303730323 | 05980 | 41S 25E 6 | IS-DC | | | | | |
| MCELMO CR L-16 | | | | | | | | |
| 4303730324 | 05980 | 41S 25E 6 | IS-DC | | | | | |
| MCELMO CR K-15 | | | | | | | | |
| 4303730326 | 05980 | 41S 25E 6 | IS-DC | | | | | |
| MCELMO CR K-19 | | | | | | | | |
| 4303730327 | 05980 | 41S 25E 7 | IS-DC | | | | | |
| MCELMO CR K-17 | | | | | | | | |
| 4303730328 | 05980 | 41S 25E 7 | DSCR | | | | | |
| MCELMO CR K-23 | | | | | | | | |
| 4303730336 | 05980 | 41S 25E 18 | DSCR | | | | | |
| MCELMO CR K-13 | | | | | | | | |
| 4303730337 | 05980 | 41S 25E 6 | DSCR | | | | | |
| MCELMO CR M-23 | | | | | | | | |
| 4303730338 | 05980 | 41S 25E 18 | DSCR | | | | | |
| TOTALS | | | | | | | | |

COMMENTS:

I, _____, do hereby certify that this report is true and complete to the best of my knowledge.

Date: _____

Name and Signature: _____

Telephone Number: _____

PHONE CONVERSATION DOCUMENTATION FORM

Route original/copy to:

☐ Well File _____

☐ Suspense

☒ Other

(Return Date) _____

OPER NM CHG _____

(Location) Sec _____ Twp _____ Rng _____

(To - Initials) _____

(API No.) _____

1. Date of Phone Call: 8-3-95 Time: _____

2. DOGM Employee (name) L. CORDOVA (Initiated Call ☐)
Talked to:

Name R. J. FIRTH (Initiated Call ☒) - Phone No. () _____

of (Company/Organization) _____

3. Topic of Conversation: M E P N A / N7370

4. Highlights of Conversation: _____

OPERATOR NAME IS BEING CHANGED FROM M E P N A (MOBIL EXPLORATION AND PRODUCING

NORTH AMERICA INC) TO MOBIL EXPLOR & PROD. THE NAME CHANGE IS BEING DONE AT

THIS TIME TO ALLEVIATE CONFUSION, BOTH IN HOUSE AND AMONGST THE GENERAL PUBLIC.

*SUPERIOR OIL COMPANY MERGED INTO M E P N A 4-24-86 (SEE ATTACHED).

Mobil Oil Corporation

P.O. BOX 5444
DENVER, COLORADO 80217-5444

May 14, 1986

Utah Board of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Attn: R. J. Firth
Associate Director

RECEIVED
MAY 16 1986

DIVISION OF
OIL, GAS & MINING

SUPERIOR OIL COMPANY MERGER

Dear Mr. Firth:

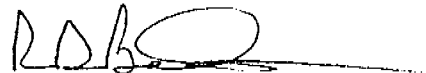
On September 20, 1984, The Superior Oil Company (Superior) became a wholly owned subsidiary of Mobil Corporation. Since January 1, 1985, Mobil Oil Corporation (MOC), another wholly owned subsidiary of Mobil Corporation, has acted as agent for Superior and has operated the Superior-owned properties.

On April 24, 1986, Superior was merged with Mobil Exploration and Producing North America Inc. (MEPNA), which is also a wholly owned subsidiary of Mobil Corporation. MEPNA is the surviving company of the merger.

This letter is to advise you that all properties held in the name of Superior will now be held in the name of MEPNA; and that these properties will continue to be operated by MOC as agent for MEPNA.

Attached is a listing of all wells and a separate listing of injection-disposal wells, Designation of Agent and an organization chart illustrating the relationships of the various companies. If you have any questions or require additional documentation of this merger, please feel free to contact me at the above address or (303) 298-2577.

Very truly yours,



R. D. Baker
Environmental Regulatory Manager

CNE/rd
CNE8661

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

Attach all documentation received by the division regarding this change.
 Initial each listed item when completed. Write N/A if item is not applicable.

- ☐ Change of Operator (well sold) ☐ Designation of Agent
☐ Designation of Operator **XXX** Operator Name Change Only

| | |
|-------|--------|
| 1-LEC | 7-PL |
| 2-LWP | 8-SJ |
| 3-DEC | 9-FILE |
| 4-VLC | |
| 5-RJF | |
| 6-LWP | |

The operator of the well(s) listed below has changed (EFFECTIVE DATE: 8-2-95)

TO (new operator) **MOBIL EXPLOR & PROD**
 (address) **C/O MOBIL OIL CORP**
PO DRAWER G
CORTEZ CO 81321
 phone **(303) 564-5212**
 account no. **N7370**

FROM (former operator) **M E P N A**
 (address) **C/O MOBIL OIL CORP**
PO DRAWER G
CORTEZ CO 81321
 phone **(303) 564-5212**
 account no. **N7370**

Well(s) (attach additional page if needed):

| | | | | | | |
|---------------------------------|-----------------------|---------------|------------|------------|------------|-------------------|
| Name: ** SEE ATTACHED ** | API: <u>037-30320</u> | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |
| Name: _____ | API: _____ | Entity: _____ | Sec. _____ | Twp. _____ | Rng. _____ | Lease Type: _____ |

OPERATOR CHANGE DOCUMENTATION

- N/A 1. (Rule R615-8-10) Sundry or other legal documentation has been received from former operator (Attach to this form).
- N/A 2. (Rule R615-8-10) Sundry or other legal documentation has been received from new operator (Attach to this form).
- N/A 3. The Department of Commerce has been contacted if the new operator above is not currently operating any wells in Utah. Is company registered with the state? (yes/no) ____ If yes, show company file number: _____.
- N/A 4. (For Indian and Federal Wells ONLY) The BLM has been contacted regarding this change (attach Telephone Documentation Form to this report). Make note of BLM status in comments section of this form. Management review of **Federal and Indian** well operator changes should take place prior to completion of steps 5 through 9 below.
- Yes 5. Changes have been entered in the Oil and Gas Information System (Wang/IBM) for each well listed above. (8-3-95)
- LWP 6. Cardex file has been updated for each well listed above. 8-31-95
- Yes 7. Well file labels have been updated for each well listed above. 9-28-95
- Yes 8. Changes have been included on the monthly "Operator, Address, and Account Changes" memo for distribution to State Lands and the Tax Commission. (8-3-95)
- Yes 9. A folder has been set up for the Operator Change file, and a copy of this page has been placed there for reference during routing and processing of the original documents.

ENTITY REVIEW

- Lee 1. (Rule R615-8-7) Entity assignments have been reviewed for all wells listed above. Were entity changes made? (yes/no) no (If entity assignments were changed, attach copies of Form 6, Entity Action Form).
- N/A 2. State Lands and the Tax Commission have been notified through normal procedures of entity changes.

BOND VERIFICATION (Fee wells only)

** No Fee Lease Wells at this time!*

- N/A Lee 1. (Rule R615-3-1) The new operator of any fee lease well listed above has furnished a proper bond.
- ___ 2. A copy of this form has been placed in the new and former operators' bond files.
- ___ 3. The former operator has requested a release of liability from their bond (yes/no) ___. Today's date _____ 19___. If yes, division response was made by letter dated _____ 19__.

LEASE INTEREST OWNER NOTIFICATION RESPONSIBILITY

- N/A UTS 8/5/95 1. (Rule R615-2-10) The former operator/lessee of any **fee lease** well listed above has been notified by letter dated _____ 19__, of their responsibility to notify any person with an interest in such lease of the change of operator. Documentation of such notification has been requested.
- N/A 2. Copies of documents have been sent to State Lands for changes involving **State Leases**.

FILMING

- ✓ 1. All attachments to this form have been microfilmed. Date: October 3 19 95.

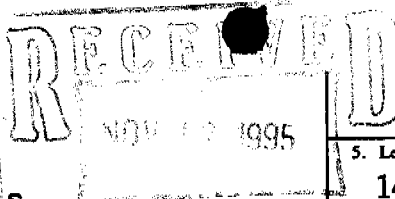
FILING

- ___ 1. Copies of all attachments to this form have been filed in each well file.
- ___ 2. The original of this form and the original attachments have been filed in the Operator Change file.

COMMENTS

950803 UIC F5/Not necessary!

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT



FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator Mobil Exploration & Producing U.S. Inc.
as Agent for Mobil Producing TX & NM Inc.

3. Address and Telephone No.

P.O. Box 633, Midland, TX 79702 (915) 688-2585

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SEC. 6, T41S, R25E
897' FNL, 402' FEL

5. Lease Designation and Serial No.

14-20-0603-372

6. If Indian, Allottee or Tribe Name

NAVAJO TRIBAL

7. If Unit or CA, Agreement Designation

MCELMO CREEK UNIT

8. Well Name and No.

M-13

9. API Well No.

43-037-30320

10. Field and Pool, or exploratory Area

GREATER ANETH

11. County or Parish, State

SAN JUAN UT

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☐ Other RETURNED TO PROD.
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

RETURNED TO PRODUCTION ON MAY 19, 1995

14. I hereby certify that the foregoing is true and correct

Signed Shuley Robertson

Title ENV. & REG. TECHNICIAN

Date 11-10-95

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

* See instruction on Reverse Side

ExxonMobil Production Comp

U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

June 27, 2001

ExxonMobil
Production

Mr. Jim Thompson
State of Utah, Division of Oil, Gas and Mining
1549 West North Temple
Suite 1210
Salt Lake City, UT 84114-5801

Change of Name – Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Mr. Thompson

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

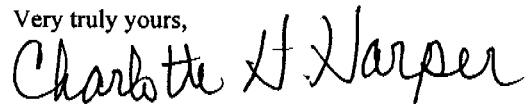
Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

A copy of the Certification, Bond Rider and a list of wells are attached.

If you have any questions please feel free to call Joel Talavera at 713-431-1010

Very truly yours,



Charlotte H. Harper
Permitting Supervisor

ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

RECEIVED

JUN 29 2001

DIVISION OF
OIL, GAS AND MINING



United States Department of the Interior

BUREAU OF INDIAN AFFAIRS
~~XXXXXXXXXXXXXX~~

Navajo Area Office

NAVAJO REGION

P.O. Box 1060

Gallup, New Mexico 87305-1060

AUG 30 2001

IN REPLY REFER TO:

RRES/543

CERTIFIED MAIL - RETURN RECEIPT REQUESTED

Charlotte H. Harper, Permitting Supervisor
 Exxon Mobil Production Company
 U. S. West
 P. O. Box 4358
 Houston, TX 77210-4358

Dear Ms. Harper:

This is to acknowledge receipt of your company's name change from Mobil Oil Corporation to ExxonMobil Oil Corporation effective June 1, 2001. The receipt of documents includes the Name Change Certification, current listing of Officers and Directors, Listing of Leases, Financial Statement, filing fees of \$75.00 and a copy of the Rider for Bond Number 8027 31 97. There are no other changes.

Please note that we will provide copies of these documents to other concerned parties. If you need further assistance, you may contact Ms. Bertha Spencer, Realty Specialist, at (928) 871-5938.

Sincerely,

CEMI DENETSONE

Regional Realty Officer

cc: BLM, Farmington Field Office w/enclosures ✓
 Navajo Nation Minerals Office, Attn: Mr. Akhtar Zaman, Director/w enclosures

| | |
|--------------------|------------|
| MINERAL RESOURCES | |
| ADM 1 | <i>DMC</i> |
| NATV AMEN COORD | |
| SOLID MIN TEAM | |
| PETRO MENT TEAM | <i>2</i> |
| O & G INCHERT TEAM | |
| ALL TEAM LEADERS | |
| LAND RESOURCES | |
| ENVIRONMENT | |
| FILES | |

ExxonMobil Production Company
U.S. West
P.O. Box 4358
Houston, Texas 77210-4358

7/12/001

543

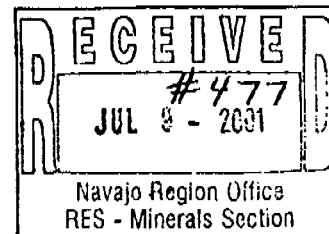
File

June 27, 2001

ExxonMobil
Production

Certified Mail
Return Receipt Requested

Ms. Genni Denetsone
United States Department of the Interior
Bureau of Indian Affairs, Navajo Region
Real Estate Services
P. O. Box 1060
Gallup, New Mexico 87305-1060
Mail Code 543



Change of Name –
Mobil Oil Corporation to
ExxonMobil Oil Corporation

Dear Ms. Denetsone:

Effective June 1, 2001, Mobil Oil Corporation (MOC) changed its name to ExxonMobil Oil Corporation (EMOC). This was a name change only; EMOC is the same corporation as Mobil Oil Corporation, but with a new name. No facility or other asset was transferred from one corporation to another by virtue of the name change. Specifically, EMOC will remain the owner and operator of its existing exploration and production oil and gas properties and facilities, as well as relevant permits.

There is no change to the name of Exxon Mobil Corporation, the ultimate shareholder of EMOC.

Please note the change of name of MOC to ExxonMobil Oil Corporation in your records pertaining to any MOC permits.

The Federal Identification Number for MOC (13-5401570) will remain the same for EMOC.

Attached is the Name Change Certification, Current listing of Officers and Directors, Filing Fee of \$75/-, Listing of Leases, Financial Statement and a copy of the Rider for Bond number 8027 31 97. The original Bond Rider has been sent to Ms. Barbar Davis at your Washington Office.

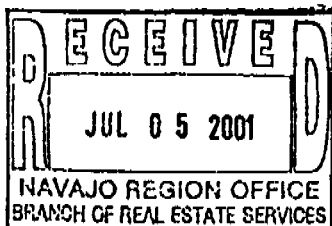
If you have any questions, please contact Alex Correa at (713) 431-1012.

Very truly yours,

Charlotte H. Harper

Charlotte H. Harper
Permitting Supervisor

Attachments



ExxonMobil Production Company
a division of Exxon Mobil Corporation,
acting for ExxonMobil Oil Corporation

NOTE: Check forwarded to Ella Issa

APR-09-2002 TUE 01:17 PM BLM NM070 FFO FAX NO. 15055998990 P. 04
Bureau of Indian Affairs
Navajo Region Office
Attn: RRES - Mineral and Mining Section
P.O. Box 1060
Gallup, New Mexico 87305-1060

Gentlemen:

The current listing of officers and director of ExxonMobil Oil Corporation (Name of Corporation), of New York (State) is as follows:

OFFICERS

| | | |
|----------------|--------------------|--|
| President | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Vice President | <u>K.T. Koonce</u> | Address <u>800 Bell Street Houston, TX 77002</u> |
| Secretary | <u>F.L. Reid</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Treasure | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |

DIRECTORS

| | | |
|------|-----------------------|--|
| Name | <u>D.D. Humphreys</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>P.A. Hanson</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>T.P. Townsend</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>B.A. Maher</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |
| Name | <u>F.A. Risch</u> | Address <u>5959 Las Colinas Blvd. Irving, TX 75039</u> |


Sincerely,



Alex Correa

This is to certify that the above information pertaining to ExxonMobil Oil Corporation (Corporation) is true and correct as evidenced by the records and accounts covering business for the State of Utah and in the custody of Corporation Service Company (Agent), Phone: 1 (800) 927-9800 whose business address is One Utah Center, 201 South Main Street, Salt Lake City, Utah 84111-2218




Signature
AGENT AND ATTORNEY IN FACT
Title

SAL

CERTIFICATION

I, the undersigned Assistant Secretary of ExxonMobil Oil Corporation. (formerly Mobil Oil Corporation), a corporation organized and existing under the laws of the State of New York, United States of America, DO HEREBY CERTIFY, That, the following is a true and exact copy of the resolutions adopted by the Board of Directors on May 22, 2001:

CHANGE OF COMPANY NAME

WHEREAS, the undersigned Directors of the Corporation deem it to be in the best interest of the Corporation to amend the Certificate of Incorporation of the Corporation to change the name and principal office of the Corporation:

NOW THEREFORE BE IT RESOLVED, That Article 1st relating to the corporate name is hereby amended to read as follows:

"1st The corporate name of said Company shall be,

ExxonMobil Oil Corporation",

FURTHER RESOLVED, That the amendment of the Corporation's Certificate of Incorporation referred to in the preceding resolutions be submitted to the sole shareholder of the Corporation entitled to vote thereon for its approval and, if such shareholder gives its written consent, pursuant to Section 803 of the Business Corporation Law of the State of New York, approving such amendment, the proper officers of the Corporation be, and they hereby are, authorized to execute in the name of the Corporation the Certificate of Amendment of Certificate of Incorporation, in the form attached hereto;

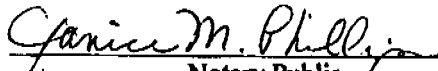
FURTHER RESOLVED, That the proper officers of the Corporation be and they hereby are authorized and directed to deliver, file and record in its behalf, the Certificate of Amendment of Certificate of Incorporation, and to take such action as may be deemed necessary or advisable to confirm and make effective in all respects the change of this Company's name to EXXONMOBIL OIL CORPORATION.

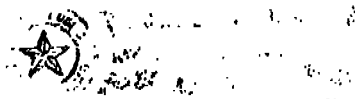
WITNESS, my hand and the seal of the Corporation at Irving, Texas, this 8th day of June, 2001.


Assistant Secretary

COUNTY OF DALLAS)
STATE OF TEXAS)
UNITED STATES OF AMERICA)

Sworn to and subscribed before me at Irving, Texas, U. S. A. on this the 8th day of June, 2001.


Notary Public



LISTING OF LEASES OF MOBIL OIL CORPORATION**Lease Number**

- 1) 14-20-0603-6504
- 2) 14-20-0603-6505
- 3) 14-20-0603-6506
- 4) 14-20-0603-6508
- 5) 14-20-0603-6509
- 6) 14-20-0603-6510
- 7) 14-20-0603-7171
- 8) 14-20-0603-7172A
- 9) 14-20-600-3530
- 10) 14-20-603-359
- 11) 14-20-603-368
- 12) 14-20-603-370
- 13) 14-20-603-370A
- 14) 14-20-603-372
- 15) 14-20-603-372A
- 16) 14-20-603-4495
- 17) 14-20-603-5447
- 18) 14-20-603-5448
- 19) 14-20-603-5449
- 20) 14-20-603-5450
- 21) 14-20-603-5451

6/1/01

CHUBB GROUP OF INSURANCE COMPANIES

One Chubb Center, Suite 1900, Houston, Texas 77027-3301
Tel: (713) 297-4600 • Fax: (713) 297-4750

NW Bond

FEDERAL INSURANCE COMPANY RIDER
to be attached to and form a part of

BOND NO 8027 31 97

wherein

Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc. is
named as Principal and

FEDERAL INSURANCE COMPANY AS SURETY,

in favor of United States of America, Department of the Interior
Bureau of Indian Affairs

in the amount of \$150,000.00
bond date: 11/01/65

IT IS HEREBY UNDERSTOOD AND AGREED THAT effective June 1, 2001
the name of the Principal is changed

FROM: Mobil Oil Corporation and Mobil Exploration and Producing U.S., Inc.

TO : ExxonMobil Oil Corporation

All other terms and conditions of this Bond are unchanged.

Signed, sealed and dated this 12th of June, 2001.

ExxonMobil Oil Corporation

By: 

FEDERAL INSURANCE COMPANY

By: 

Mary Pierson, Attorney-in-fact

**Chubb
Surety****POWER
OF
ATTORNEY****Federal Insurance Company
Vigilant Insurance Company
Pacific Indemnity Company****Attn.: Surety Department
15 Mountain View Road
Warren, NJ 07059**

Know All by These Presents, That **FEDERAL INSURANCE COMPANY**, an Indiana corporation, **VIGILANT INSURANCE COMPANY**, a New York corporation, and **PACIFIC INDEMNITY COMPANY**, a Wisconsin corporation, do each hereby constitute and appoint **R.F. Bobo**,
Mary Pierson, **Philana Berros**, and **Jody E. Specht** of **Houston, Texas**-----

each as their true and lawful Attorney-in-Fact to execute under such designation in their names and to affix their corporate seals to and deliver for and on their behalf as surety thereon or otherwise, bonds and undertakings and other writings obligatory in the nature thereof (other than bail bonds) given or executed in the course of business, and any instruments amending or altering the same, and consents to the modification or alteration of any instrument referred to in said bonds or obligations.

In Witness Whereof, said **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY** have each executed and attested these presents and affixed their corporate seals on this 10th day of May, 2001.

Kenneth C. Wendel, Assistant Secretary

Frank E. Robertson, Vice President

STATE OF NEW JERSEY } ss.
 County of Somerset

On this 10th day of May, 2001, before me, a Notary Public of New Jersey, personally came Kenneth C. Wendel, to me known to be Assistant Secretary of **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY**, the companies which executed the foregoing Power of Attorney, and the said Kenneth C. Wendel being by me duly sworn, did depose and say that he is Assistant Secretary of **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY** and knows the corporate seals thereof, that the seals affixed to the foregoing Power of Attorney are such corporate seals and were thereto affixed by authority of the By-Laws of said Companies; and that he signed said Power of Attorney as Assistant Secretary of said Companies by like authority; and that he is acquainted with Frank E. Robertson, and knows him to be Vice President of said Companies; and that the signature of Frank E. Robertson, subscribed to said Power of Attorney is in the genuine handwriting of Frank E. Robertson, and was thereto subscribed by authority of said Companies in the independent presence.



Notary Public State of New Jersey
 No. 2231647

Commission Expires Oct. 28, 2004

Notary Public

Extract from the By-Laws of **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY**:

"All powers of attorney for and on behalf of the Company may and shall be executed in the name and on behalf of the Company, either by the Chairman or the President or a Vice President or an Assistant Vice President, jointly with the Secretary or an Assistant Secretary, under their respective designations. The signature of such officers may be engraved, printed or lithographed. The signature of each of the following officers: Chairman, President, any Vice President, any Assistant Vice President, any Secretary, any Assistant Secretary and the seal of the Company may be affixed by facsimile to any power of attorney or to any certificate relating thereto appointing Assistant Secretaries or Attorneys-in-Fact for purposes only of executing and attesting bonds and undertakings and other writings obligatory in the nature thereof, and any such power of attorney or certificate bearing such facsimile signature or facsimile seal shall be valid and binding upon the Company and any such power so executed and certified by such facsimile signature and facsimile seal shall be valid and binding upon the Company with respect to any bond or undertaking to which it is attached."

I, Kenneth C. Wendel, Assistant Secretary of **FEDERAL INSURANCE COMPANY**, **VIGILANT INSURANCE COMPANY**, and **PACIFIC INDEMNITY COMPANY** (the "Companies") do hereby certify that

- (i) the foregoing extract of the By-Laws of the Companies is true and correct,
- (ii) the Companies are duly licensed and authorized to transact surety business in all 50 of the United States of America and the District of Columbia and are authorized by the U. S. Treasury Department; further, Federal and Vigilant are licensed in Puerto Rico and the U. S. Virgin Islands, and Federal is licensed in American Samoa, Guam, and each of the Provinces of Canada except Prince Edward Island; and
- (iii) the foregoing Power of Attorney is true, correct and in full force and effect.

Given under my hand and seals of said Companies at Warren, NJ this 12th day of June, 2001



Kenneth C. Wendel, Assistant Secretary

IN THE EVENT YOU WISH TO NOTIFY US OF A CLAIM, VERIFY THE AUTHENTICITY OF THIS BOND OR NOTIFY US OF ANY OTHER MATTER, PLEASE CONTACT US AT ADDRESS LISTED ABOVE, OR BY
 Telephone (908) 903-3485 Fax (908) 903-3656 e-mail: surety@chubb.com

CSC

5184334741

06/01 '01 08:46 NO.410 03/05

CSC

06/01 '01 09:06 NO.135 02/04

F010601000187

CERTIFICATE OF AMENDMENT
OF
CERTIFICATE OF INCORPORATION
OF
MOBIL OIL CORPORATION

CSC 45

(Under Section 805 of the Business Corporation Law)

Pursuant to the provisions of Section 805 of the Business Corporation Law, the undersigned President and Secretary, respectively, of Mobil Oil Corporation hereby certify:

FIRST: That the name of the corporation is MOBIL OIL CORPORATION and that said corporation was incorporated under the name of Standard Oil Company of New York.

SECOND: That the Certificate of Incorporation of the corporation was filed by the Department of State, Albany, New York, on the 10th day of August, 1882.

THIRD: That the amendments to the Certificate of Incorporation effected by this Certificate are as follows:

(a) Article 1st of the Certificate of Incorporation, relating to the corporate name, is hereby amended to read as follows:

"1st The corporate name of said Company shall be,
ExxonMobil Oil Corporation",

(b) Article 7th of the Certificate of Incorporation, relating to the office of the corporation is hereby amended to read as follows:

The office of the corporation within the State of New York is to be located in the County of Albany. The Company shall have offices at such other places as the Board of Directors may from time to time determine.

CSC
CSC

5184334741

06/01 '01 08:47 NO.410 04/05
06/01 '01 09:00 NO.133 03/04

FOURTH: That the amendments to the Certificate of Incorporation were authorized by the Board of Directors followed by the holder of all outstanding shares entitled to vote on amendments to the Certificate of Incorporation by written consent of the sole shareholder dated May 22, 2001.

IN WITNESS WHEREOF, this Certificate has been signed this 22nd Day of May, 2001.


F. A. Risch, President

STATE OF TEXAS)
COUNTY OF DALLAS)

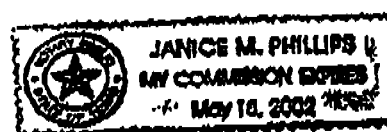
F. L. REID, being duly sworn, deposes and says that he is the Secretary of MOBIL OIL CORPORATION, the corporation mentioned and described in the foregoing instrument; that he has read and signed the same and that the statements contained therein are true.


F. L. REID, Secretary

SUBSCRIBED AND SWORN TO before me, the undersigned authority, on this the 22nd day of May, 2001.

[SEAL]


NOTARY PUBLIC, STATE OF TEXAS



=> CSC

TEL=5184334741

06/01'01 08:19

CSC
CSC

5184334741

06/01 '01 09:01 NO.411 02/02
06/01 '01 09:06 NO.152 04/04
F010601000187

CSC 45

CERTIFICATE OF AMENDMENT

OF

MOBIL OIL CORPORATION

Under Section 805 of the Business Corporation Law

SAC

100 cc

**STATE OF NEW YORK
DEPARTMENT OF STATE**

Filed by: EXXONMOBIL CORPORATION
(Name)

FILED JUN 01 2001

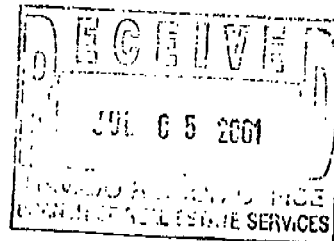
5949 Las Colinas Blvd.
(Mailing address)

TAX \$ _____
BY: *SAC*

Irving, TX 75039-2298
(City, State and Zip code)

ny Albany

Cust Ref # 165578 MPJ



010601000195

State of New York }
Department of State } ss:

I hereby certify that the annexed copy has been compared with the original document in the custody of the Secretary of State and that the same is a true copy of said original.

Witness my hand and seal of the Department of State on **JUN 01 2001**



Special Deputy Secretary of State

OPERATOR CHANGE WORKSHEET

ROUTING

| |
|---------|
| 1. GLH |
| 2. CDW✓ |
| 3. FILE |

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change

Merger

| | | |
|--|--|--------------------------------|
| The operator of the well(s) listed below has changed, effective: | | 06-01-2001 |
| FROM: (Old Operator): | | TO: (New Operator): |
| MOBIL EXPLORATION & PRODUCTION | | EXXONMOBIL OIL CORPORATION |
| Address: P O BOX DRAWER "G" | | Address: U S WEST P O BOX 4358 |
| | | |
| CORTEZ, CO 81321 | | HOUSTON, TX 77210-4358 |
| Phone: 1-(970)-564-5212 | | Phone: 1-(713)-431-1010 |
| Account No. N7370 | | Account No. N1855 |

CA No.

Unit:

MCELMO CREEK

WELL(S)

| NAME | SEC TWN RNG | API NO | ENTITY NO | LEASE TYPE | WELL TYPE | WELL STATUS |
|---------------------------|----------------|--------------|--------------|---------------|--------------|----------------|
| MCELMO CR T-14 | 04-41S-25E | 43-037-30459 | 5980 | INDIAN | OW | P |
| MCELMO CREEK S-15 | 04-41S-25E | 43-037-30632 | 5980 | INDIAN | OW | P |
| MCELMO CR U-15 | 04-41S-25E | 43-037-30633 | 5980 | INDIAN | OW | S |
| MCELMO CR T-16 | 04-41S-25E | 43-037-30654 | 5980 | INDIAN | OW | S |
| MCELMO CR O-15 | 05-41S-25E | 43-037-30275 | 5980 | INDIAN | OW | P |
| MCELMO CR P-14 | 05-41S-25E | 43-037-30276 | 5980 | INDIAN | OW | P |
| MCELMO CR N-16 | 05-41S-25E | 43-037-30277 | 5980 | INDIAN | OW | P |
| MCELMO CR O-13 | 05-41S-25E | 43-037-30280 | 5980 | INDIAN | OW | P |
| MCELMO CR P-16 | 05-41S-25E | 43-037-30287 | 5980 | INDIAN | OW | P |
| MCELMO CR Q-13 | 05-41S-25E | 43-037-30288 | 5980 | INDIAN | OW | P |
| MCELMO CR Q-15 | 05-41S-25E | 43-037-30290 | 5980 | INDIAN | OW | P |
| MCELMO CR M-15 | 06-41S-25E | 43-037-30315 | 5980 | INDIAN | OW | P |
| MCELMO CR M-13 | 06-41S-25E | 43-037-30320 | 5980 | INDIAN | OW | P |
| MCELMO CR J-14 | 06-41S-25E | 43-037-30321 | 5980 | INDIAN | OW | P |
| MCELMO CR L-14 | 06-41S-25E | 43-037-30323 | 5980 | INDIAN | OW | P |
| MCELMO CR L-16 | 06-41S-25E | 43-037-30324 | 5980 | INDIAN | OW | P |
| MCELMO CR K-15 | 06-41S-25E | 43-037-30326 | 5980 | INDIAN | OW | P |
| MCELMO CR K-13 | 06-41S-25E | 43-037-30337 | 5980 | INDIAN | OW | P |
| MCELMO CR J-15B | 06-41S-25E | 43-037-30414 | 5980 | INDIAN | OW | P |
| MCELMO CR I-16B | 06-41S-25E | 43-037-30417 | 5980 | INDIAN | OW | S |

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 06/29/2001
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 06/29/2001
- The new company has been checked through the **Department of Commerce, Division of Corporations Database** on: 04/09/2002
- Is the new operator registered in the State of Utah: YES Business Number: 579865-0143
- If **NO**, the operator was contacted on: N/A

6. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BIA-06/01/01

7. **Federal and Indian Units:**

The BLM or BIA has approved the successor of unit operator for wells listed on: BIA-06/01/2001

8. **Federal and Indian Communization Agreements ("CA"):**

The BLM or BIA has approved the operator for all wells listed within a CA on: N/A

9. **Underground Injection Control ("UIC")**

The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 04/23/2002

2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 04/23/2002

3. Bond information entered in RBDMS on: N/A

4. Fee wells attached to bond in RBDMS on: N/A

STATE WELL(S) BOND VERIFICATION:

1. State well(s) covered by Bond Number: N/A

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: N/A

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 80273197

FEE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number N/A

2. The **FORMER** operator has requested a release of liability from their bond on: N/A

The Division sent response by letter on: N/A

LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: N/A

COMMENTS:

Division of Oil, Gas and Mining
OPERATOR CHANGE WORKSHEET

ROUTING

1. DJJ

2. CDW

X Change of Operator (Well Sold)

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

6/1/2006

FROM: (Old Operator):

N1855-ExxonMobil Oil Corporation
PO Box 4358
Houston, TX 77210-4358

Phone: 1 (281) 654-1936

TO: (New Operator):

N2700-Resolute Natural Resources Company
1675 Broadway, Suite 1950
Denver, CO 80202

Phone: 1 (303) 534-4600

CA No.

Unit:

MC ELMO

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 4/21/2006
2. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 4/24/2006
3. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 6/7/2006
4. Is the new operator registered in the State of Utah: YES Business Number: 5733505-0143
5. If **NO**, the operator was contacted on:
- 6a. (R649-9-2)Waste Management Plan has been received on: requested
- 6b. Inspections of LA PA state/fee well sites complete on: n/a
- 6c. Reports current for Production/Disposition & Sundries on: ok
7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM n/a BIA not yet
8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: not yet
9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: n/a
10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 6/12/2006

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 6/22/2006
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 6/22/2006
3. Bond information entered in RBDMS on: n/a
4. Fee/State wells attached to bond in RBDMS on: n/a
5. Injection Projects to new operator in RBDMS on: 6/22/2006
6. **Receipt of Acceptance of Drilling Procedures** for APD/New on: n/a

BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: n/a
2. Indian well(s) covered by Bond Number: PA002769
3. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number n/a
- a. The **FORMER** operator has requested a release of liability from their bond on: n/a
The Division sent response by letter on: n/a

LEASE INTEREST OWNER NOTIFICATION:

4. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

| | | |
|--|--|--|
| 1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>Unit Agreement</u> | | 5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list |
| 2. NAME OF OPERATOR: Resolute Natural Resources Company <u>N2700</u> | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Navajo Tribe |
| 3. ADDRESS OF OPERATOR: 1675 Broadway, Suite 1950 CITY Denver STATE CO ZIP 80202 | | 7. UNIT or CA AGREEMENT NAME: McElmo Creek Unit |
| PHONE NUMBER: (303) 534-4600 | | 8. WELL NAME and NUMBER: See attached list |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: See attached list | | 9. API NUMBER: Attached |
| QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: | | 10. FIELD AND POOL, OR WILDCAT: Greater Aneth |
| | | COUNTY: San Juan |
| | | STATE: UTAH |

| 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA | | | |
|---|---|---|--|
| TYPE OF SUBMISSION | TYPE OF ACTION | | |
| <input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____ | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION <input checked="" type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK <input type="checkbox"/> PRODUCTION (START/RESUME) <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> WATER SHUT-OFF <input type="checkbox"/> OTHER: _____ |
| <input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____ | | | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Effective June 1, 2006 Exxon Mobil Oil Corporation resigns as operator of the McElmo Creek Unit. Also effective June 1, 2006 Resolute Natural Resources Company is designated as successor operator of the McElmo Creek Unit.

A list of affected producing and water source wells is attached. A separate of affected injection wells is being submitted with UIC Form 5, Transfer of Authority to Inject.

As of the effective date, bond coverage for the affected wells will transfer to BIA Bond # PA002769.

| | |
|--|-------------------------------------|
| NAME (PLEASE PRINT) <u>Dwight E. Mallory</u> | TITLE <u>Regulatory Coordinator</u> |
| SIGNATURE <u>[Signature]</u> | DATE <u>4/20/2006</u> |

(This space for State use only)

APPROVED 6/22/06
Earlene Russell
Division of Oil, Gas and Mining (See Instructions on Reverse Side)
Earlene Russell, Engineering Technician

RECEIVED
APR 24 2006
DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ OTHER _____

2. NAME OF OPERATOR:
ExxonMobil Oil Corporation

N1855

3. ADDRESS OF OPERATOR: P.O. Box 4358 CITY Houston STATE TX ZIP 77210-4358 PHONE NUMBER: (281) 654-1936

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

5. LEASE DESIGNATION AND SERIAL NUMBER:

6. IF INDIAN, ALLOTTEE OR TRIBE NAME:

Ship Rock

7. UNIT or CA AGREEMENT NAME:

UTU68930A

8. WELL NAME and NUMBER:

McElmo Creek

9. API NUMBER:

attached

10. FIELD AND POOL, OR WILDCAT:

Aneth

COUNTY: San Juan

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|---|---|--|
| <input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 6/1/2006 | <input type="checkbox"/> ACIDIZE | <input type="checkbox"/> DEEPEN | <input type="checkbox"/> REPERFORATE CURRENT FORMATION |
| | <input type="checkbox"/> ALTER CASING | <input type="checkbox"/> FRACTURE TREAT | <input type="checkbox"/> SIDETRACK TO REPAIR WELL |
| | <input type="checkbox"/> CASING REPAIR | <input type="checkbox"/> NEW CONSTRUCTION | <input type="checkbox"/> TEMPORARILY ABANDON |
| | <input type="checkbox"/> CHANGE TO PREVIOUS PLANS | <input checked="" type="checkbox"/> OPERATOR CHANGE | <input type="checkbox"/> TUBING REPAIR |
| | <input type="checkbox"/> CHANGE TUBING | <input type="checkbox"/> PLUG AND ABANDON | <input type="checkbox"/> VENT OR FLARE |
| <input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: | <input type="checkbox"/> CHANGE WELL NAME | <input type="checkbox"/> PLUG BACK | <input type="checkbox"/> WATER DISPOSAL |
| | <input type="checkbox"/> CHANGE WELL STATUS | <input type="checkbox"/> PRODUCTION (START/RESUME) | <input type="checkbox"/> WATER SHUT-OFF |
| | <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS | <input type="checkbox"/> RECLAMATION OF WELL SITE | <input type="checkbox"/> OTHER: |
| | <input type="checkbox"/> CONVERT WELL TYPE | <input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION | |

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

ExxonMobil Oil Corporation is transferring operatorship of Greater Aneth field, McElmo Creek lease to Resolute Natural Resources Company. All change of operator notices should be made effective as of 7:00 AM MST on June 1, 2006.

Attached please find a listing of producers and water source wells included in the transfer.

NAME (PLEASE PRINT) Laurie Kilbride

TITLE Permitting Supervisor

SIGNATURE

DATE 4/19/2006

(This space for State use only)

APPROVED 6/22/06

Earlene Russell
Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician

(See Instructions on Reverse Side)

RECEIVED

APR 21 2006

DIV. OF OIL, GAS & MINING

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | | |
|-------|--------|----------------|-----------|----------------|----------|-----|-----|---------|---------|---------|--|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot | |
| MCU | H-12 | 430373036000S1 | Producing | 14-200-6036145 | 36 | 40S | 24E | SWSE | 0643FSL | 2123FEL | |
| MCU | I-11 | 430373035800S1 | Producing | 14-200-6036145 | 36 | 40S | 24E | NESE | 1975FSL | 0318FEL | |
| MCU | F-12 | 430373038000S1 | Producing | 14-200-6036146 | 36 | 40S | 24E | SWSW | 0585FSL | 0628FWL | |
| MCU | G-11 | 430373037600S1 | Producing | 14-200-6036146 | 36 | 40S | 24E | NESW | 1957FSL | 1995FWL | |
| MCU | D-16 | 430373038700S1 | Producing | 14-200-6036147 | 2 | 41S | 24E | SWSE | 0622FSL | 1773FSL | |
| MCU | E-15 | 430373038900S1 | Producing | 14-200-6036147 | 2 | 41S | 24E | NESE | 1877FSL | 0575FEL | |
| MCU | C-15 | 430373038400S1 | Producing | 14-200-6036508 | 2 | 41S | 24E | NESW | 1765FSL | 3206FEL | |
| MCU | C-13 | 430373037900S1 | TA | 14-200-6036509 | 2 | 41S | 24E | NENW | 0881FNL | 3076FEL | |
| MCU | D-14 | 430373038600S1 | Producing | 14-200-6036510 | 2 | 41S | 24E | SWNE | 1884FNL | 1856FEL | |
| MCU | E-13 | 430373038800S1 | SI | 14-200-6036510 | 2 | 41S | 24E | NENE | 0789FNL | 0296FEL | |
| MCU | U-08 | 430373045400S1 | Producing | 14-20-6032048A | 28 | 40S | 25E | SESE | 0100FSL | 0650FEL | |
| MCU | R-10 | 430373112100S1 | SI | 14-20-6032057 | 33 | 40S | 25E | SWNW | 2326FNL | 0632FWL | |
| MCU | R-12 | 430373065100S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWSW | 0692FSL | 0339FWL | |
| MCU | R-14 | 430373020200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWNW | 2030FNL | 0560FWL | |
| MCU | R-16 | 430373027200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWSW | 0656FSL | 0505FWL | |
| MCU | S-11 | 430373045200S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NESW | 1928FSL | 1731FWL | |
| MCU | S-13 | 430373045300S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NENW | 0761FNL | 1837FWL | |
| MCU | S-15 | 430373063200S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NESW | 1854FSL | 1622FWL | |
| MCU | T-10 | 430373046000S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWNE | 1931FNL | 1793FEL | |
| MCU | T-12 | 430373007400S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NWSE | 1940FSL | 1960FEL | |
| MCU | T-12A | 430373040100S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | SWSE | 0590FSL | 2007FEL | |
| MCU | T-14 | 430373045900S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWNE | 1922FNL | 1903FEL | |
| MCU | T-16 | 430373065400S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | SWSE | 0630FSL | 2030FEL | |
| MCU | U-09 | 430373112200S1 | Producing | 14-20-6032057 | 33 | 40S | 25E | NENE | 1019FNL | 0526FEL | |
| MCU | U-13 | 430373045600S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NENE | 0700FNL | 0700FEL | |
| MCU | U-15 | 430373063300S1 | Producing | 14-20-6032057 | 4 | 41S | 25E | NESE | 1798FSL | 0706FEL | |
| MCU | V-14 | 430373065300S1 | SI | 14-20-6032057 | 3 | 41S | 25E | SWNW | 2091FNL | 0322FWL | |
| MCU | J-18 | 430373031800S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWNW | 1823FNL | 0663FWL | |
| MCU | J-20 | 430373030600S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWSW | 0819FSL | 0577FWL | |
| MCU | J-22 | 430373034100S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SWNW | 1977FNL | 0515FWL | |
| MCU | J-23 | 430371550000S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NWSW | 1980FSL | 0575FWL | |
| MCU | J-24 | 430373120500S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SWSW | 0675FSL | 0575FWL | |
| MCU | K-17 | 430373032800S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NENW | 0763FNL | 1898FWL | |
| MCU | K-19 | 430373032700S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NESW | 1999FSL | 1807FWL | |
| MCU | K-21 | 430373030200S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NENW | 0738FNL | 1735FWL | |
| MCU | K-23 | 430373033600S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NESW | 1833FSL | 1823FWL | |
| MCU | L-18 | 430373031900S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWNE | 1950FNL | 1959FEL | |
| MCU | L-20 | 430373031300S1 | Producing | 14-20-603263 | 7 | 41S | 25E | SWSE | 0312FSL | 1560FEL | |
| MCU | L-22 | 430373034700S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NWSE | 2844FSL | 2140FEL | |
| MCU | L-24 | 430373033900S1 | SI | 14-20-603263 | 18 | 41S | 25E | SWSE | 1980FNL | 1980FEL | |
| MCU | M-17 | 430373031400S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NENE | 0454FNL | 1031FEL | |
| MCU | M-19 | 430373030700S1 | Producing | 14-20-603263 | 7 | 41S | 25E | NESE | 2012FSL | 0772FEL | |
| MCU | M-21 | 430373030300S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NENE | 0919FNL | 0463FEL | |
| MCU | M-22 | 430371551200S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SENE | 1720FNL | 0500FEL | |
| MCU | M-23 | 430373033800S1 | Producing | 14-20-603263 | 18 | 41S | 25E | NESE | 1890FSL | 4214FWL | |
| MCU | M-24 | 430371551300S1 | Producing | 14-20-603263 | 18 | 41S | 25E | SESE | 0500FSL | 0820FEL | |
| MCU | N-18 | 430373028600S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWNW | 1779FNL | 0573FWL | |
| MCU | N-20 | 430373026900S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWSW | 0620FSL | 0634FWL | |
| MCU | N-22 | 430373066100S1 | SI | 14-20-603263 | 17 | 41S | 25E | SWNW | 1763FNL | 0730FWL | |
| MCU | O-17 | 430373028900S1 | Producing | 14-20-603263 | 8 | 41S | 25E | NENW | 0627FNL | 1855FWL | |
| MCU | O-19 | 430373027000S1 | Producing | 14-20-603263 | 8 | 41S | 25E | NESW | 1932FSL | 2020FWL | |
| MCU | O-20 | 430371551800S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SESW | 0660FSL | 1980FWL | |
| MCU | O-21 | 430373066200S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NENW | 0796FNL | 1868FWL | |
| MCU | O-22A | 430371597000S1 | Producing | 14-20-603263 | 17 | 41S | 25E | SENW | 1840FNL | 1928FWL | |
| MCU | O-23 | 430373112300S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NESW | 2276FSL | 1966FWL | |

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | | |
|-------|--------|----------------|-----------|--------------|----------|-----|-----|---------|---------|---------|--|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot | |
| MCU | P-18 | 430373026700S1 | Producing | 14-20-603263 | 8 | 41S | 25E | SWNE | 1816FNL | 1855FEL | |
| MCU | P-22 | 430373050600S1 | Producing | 14-20-603263 | 17 | 41S | 25E | SWNE | 2035FNL | 2135FEL | |
| MCU | Q-17 | 430373027100S1 | SI | 14-20-603263 | 8 | 41S | 25E | NENE | 0714FNL | 0286FEL | |
| MCU | Q-18 | 430371552100S1 | SI | 14-20-603263 | 8 | 41S | 25E | SENE | 1980FNL | 0660FEL | |
| MCU | Q-19 | 430373065200S1 | SI | 14-20-603263 | 8 | 41S | 25E | NESE | 1957FSL | 0899FEL | |
| MCU | Q-20 | 430371552200S1 | SI | 14-20-603263 | 8 | 41S | 25E | SESE | 0650FSL | 0740FEL | |
| MCU | Q-21 | 430373046300S1 | Producing | 14-20-603263 | 17 | 41S | 25E | NENE | 0730FNL | 0780FEL | |
| MCU | Q-23 | 430373112400S1 | SI | 14-20-603263 | 17 | 41S | 25E | NESE | 2501FSL | 0581FEL | |
| | | | | | | | | | | | |
| MCU | J-25 | 430371550100S1 | SI | 14-20-603264 | 19 | 41S | 25E | NWNW | 0750FNL | 0695FWL | |
| MCU | K-25 | 430373118600S1 | Producing | 14-20-603264 | 19 | 41S | 25E | NENW | 0440FNL | 1780FWL | |
| | | | | | | | | | | | |
| MCU | R-18 | 430373077800S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SWNW | 1808FNL | 0513FWL | |
| MCU | S-17 | 430373077900S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NENW | 700FNL | 1899FWL | |
| MCU | S-18 | 430371597800S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SENW | 1943FNL | 1910FWL | |
| MCU | S-19 | 430373078000S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NESW | 3391FNL | 2340FWL | |
| MCU | S-22 | 430371598000S1 | Producing | 14-20-603359 | 16 | 41S | 25E | SENW | 1980FNL | 1980FWL | |
| MCU | T-18 | 430373078100S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SWNE | 1774FNL | 3499FWL | |
| MCU | U-17 | 430373078200S1 | Producing | 14-20-603359 | 9 | 41S | 25E | NENE | 0625FNL | 4399FWL | |
| MCU | U-18 | 430371598200S1 | Producing | 14-20-603359 | 9 | 41S | 25E | SENE | 2048FNL | 0805FEL | |
| | | | | | | | | | | | |
| MCU | F-22 | 430371594700S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SWNW | 1800FNL | 0664FWL | |
| MCU | G-22 | 430373120400S1 | TA | 14-20-603370 | 13 | 41S | 24E | SENW | 1910FNL | 2051FWL | |
| MCU | G-24 | 430373100800S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SESW | 0458FSL | 2540FWL | |
| MCU | H-21 | 430373119200S1 | Producing | 14-20-603370 | 13 | 41S | 24E | NWNE | 0715FNL | 2161FEL | |
| MCU | H-22 | 430371595000S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SWNE | 1980FNL | 1980FEL | |
| MCU | H-23 | 430373119300S1 | Producing | 14-20-603370 | 13 | 41S | 24E | NWSE | 2178FSL | 1777FEL | |
| MCU | H-24 | 430371595100S1 | TA | 14-20-603370 | 13 | 41S | 24E | SWSE | 1820FSL | 0500FEL | |
| MCU | H-26 | 430371595200S1 | Producing | 14-20-603370 | 24 | 41S | 24E | SWNE | 2053FNL | 2077FEL | |
| MCU | I-21 | 430371595300S1 | SI | 14-20-603370 | 13 | 41S | 24E | NENE | 0810FNL | 0660FEL | |
| MCU | I-22 | 430373118700S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SENE | 1975FNL | 0700FEL | |
| MCU | I-24 | 430373018000S1 | Producing | 14-20-603370 | 13 | 41S | 24E | SESE | 0660FSL | 0250FEL | |
| | | | | | | | | | | | |
| MCU | I-16B | 430373041700S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NWSW | 1442FSL | 0040FWL | |
| MCU | J-12 | 430373034200S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SWSW | 0631FSL | 0495FWL | |
| MCU | J-14 | 430373032100S1 | Producing | 14-20-603372 | 6 | 41S | 25E | SWNW | 1822FNL | 0543FWL | |
| MCU | J-15B | 430373041400S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NWSW | 2679FNL | 1299FWL | |
| MCU | J-16A | 430373101100S1 | Producing | 14-20-603372 | 6 | 41S | 25E | SWSW | 0601FSL | 0524FWL | |
| MCU | K-11 | 430373035900S1 | Producing | 14-20-603372 | 31 | 40S | 25E | NESW | 1803FSL | 1887FWL | |
| MCU | K-13 | 430373033700S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NENW | 0935FNL | 2132FWL | |
| MCU | K-15 | 430373032600S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NESW | 1920FSL | 1950FWL | |
| MCU | L-12 | 430373004000S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SWSE | 0100FSL | 1700FEL | |
| MCU | L-14 | 430373032300S1 | SI | 14-20-603372 | 6 | 41S | 25E | SWNE | 1955FNL | 1821FEL | |
| MCU | L-16 | 430373032400S1 | SI | 14-20-603372 | 6 | 41S | 25E | SESW | 0642FSL | 1788FEL | |
| MCU | M-11 | 430373035400S1 | Producing | 14-20-603372 | 31 | 40S | 25E | NESE | 2028FSL | 0535FEL | |
| MCU | M-12B | 430373041600S1 | Producing | 14-20-603372 | 31 | 40S | 25E | SESE | 1230FSL | 0057FEL | |
| MCU | M-13 | 430373032000S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NENE | 0897FNL | 0402FEL | |
| MCU | M-15 | 430373031500S1 | Producing | 14-20-603372 | 6 | 41S | 25E | NESE | 1927FSL | 0377FEL | |
| MCU | N-10 | 430373030400S1 | Producing | 14-20-603372 | 32 | 40S | 25E | SWNW | 3280FSL | 0360FWL | |
| MCU | N-12 | 430373029100S1 | SI | 14-20-603372 | 32 | 40S | 25E | SWSW | 1266FSL | 1038FWL | |
| MCU | N-14 | 430373028100S1 | SI | 14-20-603372 | 5 | 41S | 25E | SWNW | 2053FNL | 0767FWL | |
| MCU | N-16 | 430373027700S1 | SI | 14-20-603372 | 5 | 41S | 25E | SWSW | 0665FSL | 0788FWL | |
| MCU | O-09 | 430373035600S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NENW | 0604FNL | 1980FWL | |
| MCU | O-11 | 430373028200S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NESW | 2094FSL | 1884FWL | |
| MCU | O-13 | 430373028000S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NENW | 0562FNL | 2200FWL | |
| MCU | O-15 | 430373027500S1 | SI | 14-20-603372 | 5 | 41S | 25E | NESW | 2017FSL | 2054FWL | |
| MCU | P-10 | 430373028401S1 | Producing | 14-20-603372 | 32 | 40S | 25E | SWNE | 3328FSL | 1890FEL | |
| MCU | P-14 | 430373027600S1 | TA | 14-20-603372 | 5 | 41S | 25E | SWNE | 1947FNL | 1852FEL | |
| MCU | P-16 | 430373028700S1 | Producing | 14-20-603372 | 5 | 41S | 25E | SWSE | 0680FSL | 1865FEL | |
| MCU | Q-09 | 430373101300S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NENE | 0753FNL | 0574FEL | |
| MCU | Q-11 | 430373028300S1 | Producing | 14-20-603372 | 32 | 40S | 25E | NESE | 2027FSL | 0868FEL | |
| MCU | Q-13 | 430373028800S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NENE | 0699FNL | 0760FEL | |
| MCU | Q-15 | 430373029000S1 | Producing | 14-20-603372 | 5 | 41S | 25E | NESE | 2027FSL | 0591FEL | |

McElmo Creek Unit - Producer Well List

| Lease | Number | API # | Status | Lease # | Location | | | | | | |
|-------|--------|----------------|-----------|---------------|----------|-----|-----|---------|---------|---------|--|
| | | | | | Sec | T | R | QTR/QTR | NSFoot | EWFoot | |
| MCU | F-14 | 430373025500S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWNW | 2041FNL | 0741FWL | |
| MCU | F-16 | 430373038100S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWSW | 0813FSL | 0339FWL | |
| MCU | G-13 | 430373036300S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | NENW | 0656FNL | 1999FWL | |
| MCU | H-14 | 430373036200S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | SWNE | 1937FNL | 2071FEL | |
| MCU | I-13 | 430373025700S1 | Producing | 14-20-6034032 | 1 | 41S | 24E | NENE | 0624FNL | 0624FEL | |
| MCU | E-17 | 430373039000S1 | SI | 14-20-6034039 | 11 | 41S | 24E | NENE | 0713FNL | 0661FEL | |
| MCU | G-17 | 430373037800S1 | Producing | 14-20-6034039 | 12 | 41S | 24E | NENW | 0649FNL | 1904FWL | |
| MCU | H-16 | 430373036600S1 | Producing | 14-20-6034039 | 1 | 41S | 24E | SWSE | 0923FSL | 1974FEL | |
| MCU | H-17B | 430373041500S1 | SI | 14-20-6034039 | 1 | 41S | 24E | SESE | 0105FSL | 1250FEL | |
| MCU | I-15 | 430373036100S1 | Producing | 14-20-6034039 | 1 | 41S | 24E | NESE | 1895FSL | 0601FEL | |
| MCU | I-17 | 430373036700S1 | Producing | 14-20-6034039 | 12 | 41S | 24E | NENE | 0646FNL | 0493FEL | |
| MCU | G-18B | 430373039900S1 | Producing | 14-20-6034495 | 12 | 41S | 24E | NWNE | 1332FNL | 2605FEL | |
| MCU | H-18 | 430373036400S1 | SI | 14-20-6034495 | 12 | 41S | 24E | SWNE | 1922FNL | 1942FEL | |
| MCU | I-19 | 430373036500S1 | Producing | 14-20-6034495 | 12 | 41S | 24E | NESE | 2060FSL | 0473FEL | |
| MCU | D-18 | 430373025600S1 | Producing | 14-20-6035447 | 11 | 41S | 24E | SWNE | 2380FNL | 2000FEL | |
| MCU | E-18 | 430371570600S1 | Producing | 14-20-6035447 | 11 | 41S | 24E | SENE | 1600FNL | 0660FEL | |
| MCU | F-18 | 430372018400S1 | Producing | 14-20-6035447 | 12 | 41S | 24E | SWNW | 1820FSL | 2140FEL | |
| MCU | C-17 | 430373038500S1 | TA | 14-20-6035448 | 11 | 41S | 24E | NENW | 0182FNL | 3144FEL | |
| MCU | C-19 | 430371570300S1 | Producing | 14-20-6035448 | 11 | 41S | 24E | NESW | 1980FSL | 2060FWL | |
| MCU | F-20 | 430371570700S1 | TA | 14-20-6035450 | 12 | 41S | 24E | SWSW | 0510FSL | 0510FWL | |
| MCU | G-20 | 430373118800S1 | SI | 14-20-6035450 | 12 | 41S | 24E | SESW | 0250FSL | 1820FWL | |
| MCU | H-19 | 430372030400S1 | Producing | 14-20-6035451 | 12 | 41S | 24E | NWSE | 2035FSL | 1900FEL | |
| MCU | H-20 | 430371570800S1 | SI | 14-20-6035451 | 12 | 41S | 24E | SWSE | 0300FSL | 2200FEL | |
| MCU | N-08 | 430373101200S1 | Producing | I-149-IND8839 | 29 | 40S | 25E | SWSW | 0700FSL | 0699FWL | |
| MCU | O-08 | 430371614600S1 | SI | I-149-IND8839 | 29 | 40S | 25E | SESW | 0750FSL | 2030FWL | |
| MCU | P-08 | 430373035500S1 | SI | I-149-IND8839 | 29 | 40S | 25E | SWSE | 0765FSL | 3170FWL | |
| MCU | P-12 | 430373027800S1 | SI | NOG-99041326 | 32 | 40S | 25E | SWSE | 758FSL | 2237FEL | |

Water Source Wells (Feb 2006)

| | | | |
|-----|------|------------|----------|
| MCU | 2 | 4303712715 | Active |
| MCU | 3 | 4303712716 | Active |
| MCU | 4 | 4303712717 | Active |
| MCU | 5 | 4303712718 | Active |
| MCU | 6 | 4303712719 | Active |
| MCU | 7 | 4303712720 | Active |
| MCU | 8 | 4303712721 | Active |
| MCU | 9 | 4303712722 | Active |
| MCU | 10 | 4303712723 | Active |
| MCU | 11 | 4303712724 | Active |
| MCU | 12 | | Inactive |
| MCU | 13 | 4303712726 | Active |
| MCU | 14 | 4303712727 | Active |
| MCU | 15 | 4303712728 | Active |
| MCU | 16 | 4303712729 | Active |
| MCU | 17 | 4303712730 | Active |
| MCU | 18 | 4303767001 | Active |
| MCU | 19 | 4303712732 | Active |
| MCU | 20 | 4303712733 | Active |
| MCU | 21 | 4303712734 | Active |
| MCU | PIT1 | 4303700297 | Active |

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

| | | |
|--|--|--|
| 1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other | | 5. Lease Serial No. 1420603372 |
| 2. Name of Operator RESOLUTE NATURAL RESOURCES COM | | 6. If Indian, Allottee or Tribe Name |
| 3a. Address 1675 BROADWAY, SUITE 1950 DENVER, CO 80202 | | 7. If Unit or CA/Agreement, Name and/or No. MCELMO CREEK UNIT |
| 3b. Phone No. (include area code) Ph: 303-573-4886 Ext: 1165 Fx: 303-623-3628 | | 8. Well Name and No. MCU M-13 |
| 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T41S R25E NENE 897FNL 402FWL | | 9. API Well No. 43-037-30320 |
| | | 10. Field and Pool, or Exploratory ANETH, DESERT CREEK |
| | | 11. County or Parish, and State SAN JUAN COUNTY, UT |

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION |
|--|--|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize <input checked="" type="checkbox"/> Deepen <input type="checkbox"/> Production (Start/Resume) <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing <input type="checkbox"/> Fracture Treat <input type="checkbox"/> Reclamation <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair <input type="checkbox"/> New Construction <input type="checkbox"/> Recomplete <input type="checkbox"/> Other |
| | <input type="checkbox"/> Change Plans <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Temporarily Abandon |
| | <input type="checkbox"/> Convert to Injection <input type="checkbox"/> Plug Back <input type="checkbox"/> Water Disposal |

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Resolute intends to shut off existing Ismay and Desert Creek (Zone I) production & complete the Desert Creek Zone 2C via 4 3/4" open hole deepening. Work will be performed under the existing bond on file (B001263) and will not result in any additional surface disturbance.

A deepening procedure, BOP diagram and current and proposed wellbore diagrams are attached.

COPY SENT TO OPERATOR

**Federal Approval of this
Action is Necessary**

Date: 8.25.2010

Initials: KS

| | |
|--|------------------------------|
| 14. I hereby certify that the foregoing is true and correct. Electronic Submission #90888 verified by the BLM Well Information System For RESOLUTE NATURAL RESOURCES COM, sent to the Farmington | |
| Name (Printed/Typed) <u>Dwight Mallory</u> | Title <u>EHS Coordinator</u> |
| Signature <u>[Signature]</u> | Date <u>08/04/2010</u> |

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

| | | |
|---|------------------------------|----------------------|
| Approved By <u>[Signature]</u> | Title <u>BRADLEY G. HILL</u> | Date <u>08-23-10</u> |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. | | Office |
| | | Office |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED**

RECEIVED
AUG 11 2010
DIV. OF OIL, GAS & MINING

Recompletion/Deepen
McElmo Creek Unit M-13
897' FNL & 402' FEL
Sec 6, T41S, R25E
San Juan County, Utah
API 43-037-30320
PRISM 0018799

Recompletion Procedure (Sundry – Notice of Intent)

1. MIRU.
2. Pull & LD production equipment.
3. Clean out to 5514' (PBTD).
4. Perform a Calcium Carbonate plug squeeze of Ismay perforations 5302' – 5308', 5344' – 5362' & 5398' – 5406'; Desert Creek - Zone I perforations 5434' – 5460', 5470' – 5476' & 5486' – 5508'.
5. Pressure test production casing to 1500 psig by setting a Retrievable Bridge Plug at 5275'
6. Drill 4-3/4" open hole (vertical) from 5515 ft to 5660 ft (MD/TVD). Well will TD base of Chimney Rock Shale (top of Akah Formation)
7. Install appropriate artificial lift.
8. RDMOL.
9. RWTP.

Job Scope – Shut off existing Desert Creek (Zone I) production & complete Desert Creek (Zone 2C) via an open hole.

ADDITIONAL INFORMATION TO SUPPORT
Sundry – Notice of Intent
Mc Elmo Creek Unit M-13
Deepening to Desert Creek – IIC Horizon

1. Formation Tops

Existing Formation Tops (MD):

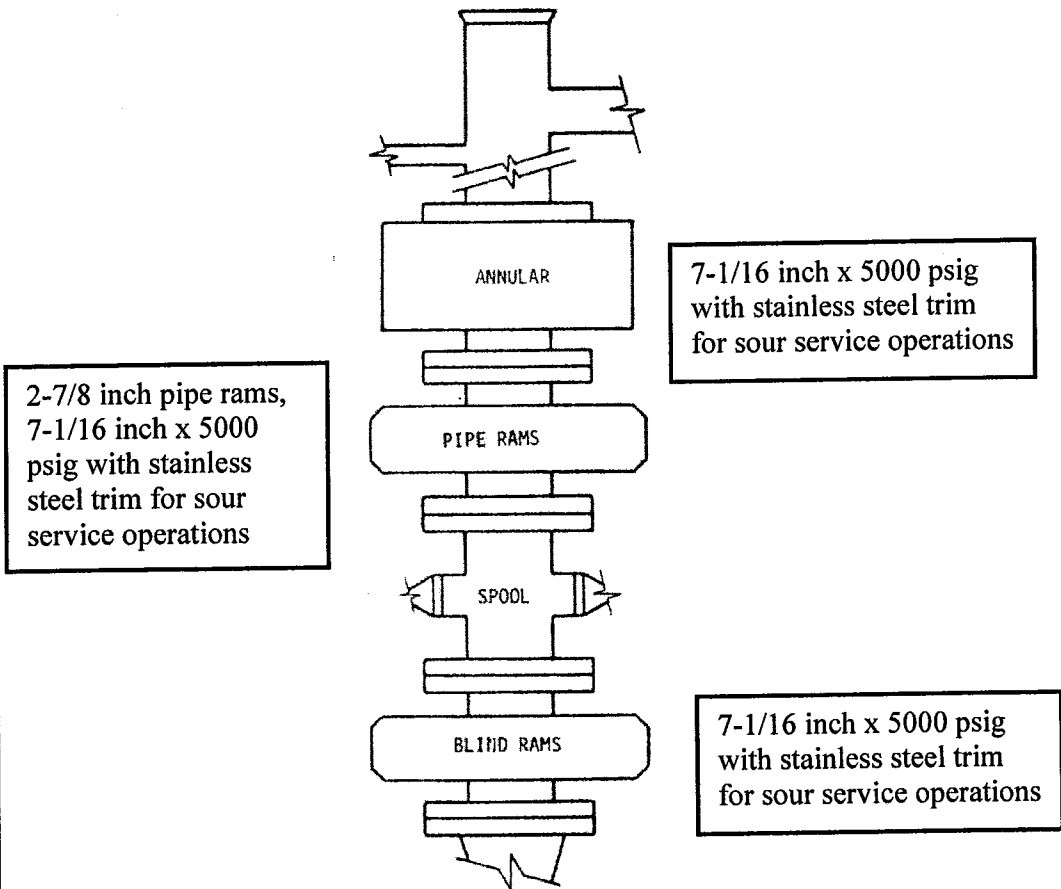
| | |
|---------------|------|
| Upper Ismay: | 5283 |
| Lower Ismay: | 5360 |
| Gothic Shale: | 5424 |
| Desert Creek: | 5435 |

Projected Formation Tops (MD):

| | |
|---------------------|------------------------|
| Desert Creek IIB | 5525 |
| Desert Creek IIC: | 5545 |
| Desert Creek III: | 5613 |
| Chimney Rock Shale: | 5635 |
| Total Depth: | 5660 (in Chimney Rock) |

2. Deeping will be a Open Hole of 4-3/4 inch Diameter from 5515 feet to 5660 feet.
3. Wellbore Diagrams –
 - a) Existing Wellbore Diagram - Attachment No. 1
 - b) Proposed Wellbore Diagram – Attachment No. 2
4. BOP Diagram and Equipment Description – Attachment No. 3
5. Drilling Mud Specifications
 - a) Proposed to drill out and do deepening operations with N2 foamed fresh water fluid, in an underbalanced situation
 - if conditions warranty due to unforeseen wellbore conditions
 - b) CaCl₂ brine water will be used, if this will not control formation pressure during the drilling operations

- c) Drilling mud with a salt polymer will be used if required for control of formation pressure during the drilling operations



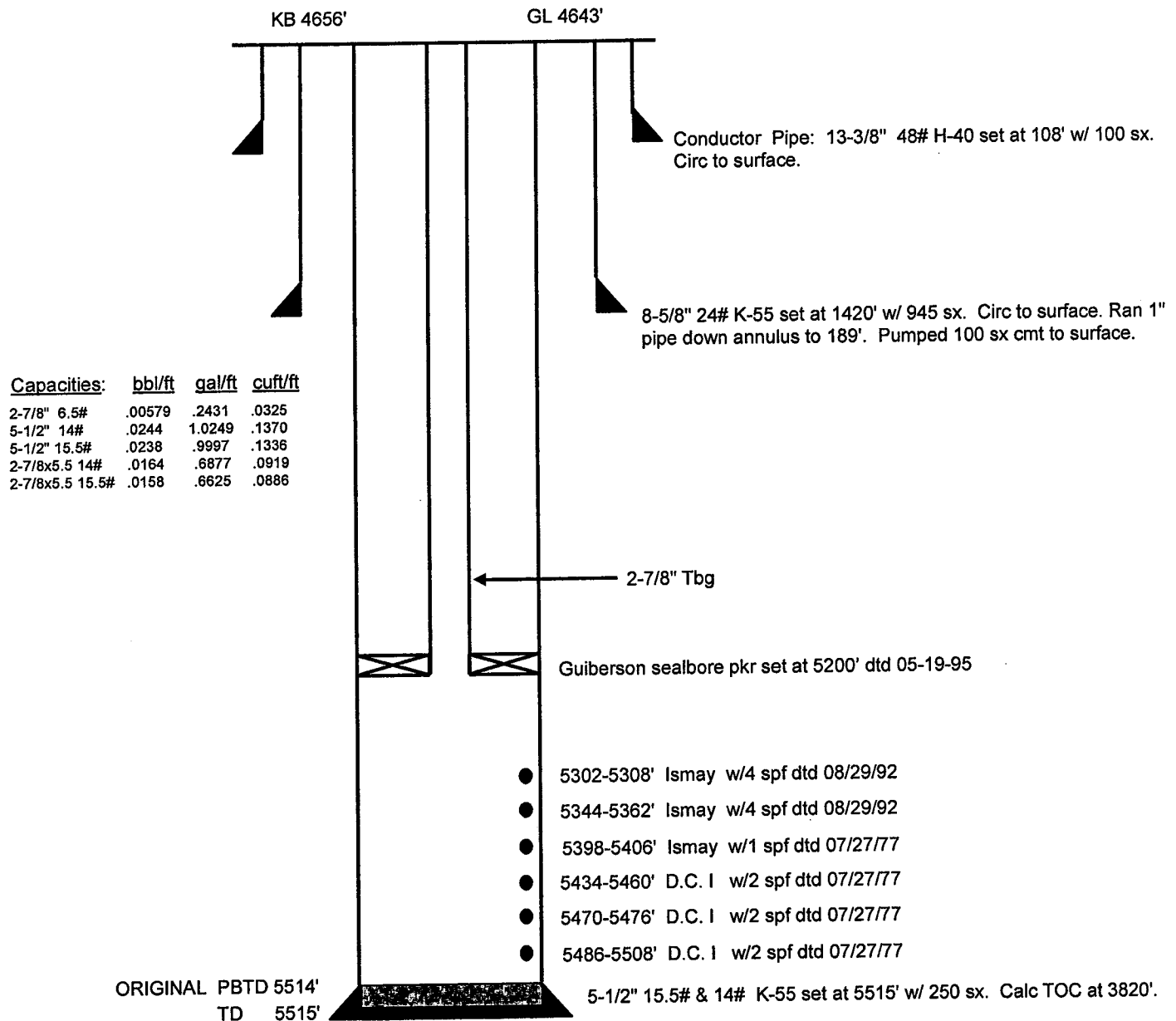
TYPICAL WORKOVER BOP STACK

Figure 30

Attachment No. 1

McELMO CREEK UNIT # M-13
GREATER ANETH FIELD
897' FNL & 402' FEL
SEC 6-T41S-R25E
SAN JUAN COUNTY, UTAH
API 43-037-30320
PRISM 0018799

PRODUCER

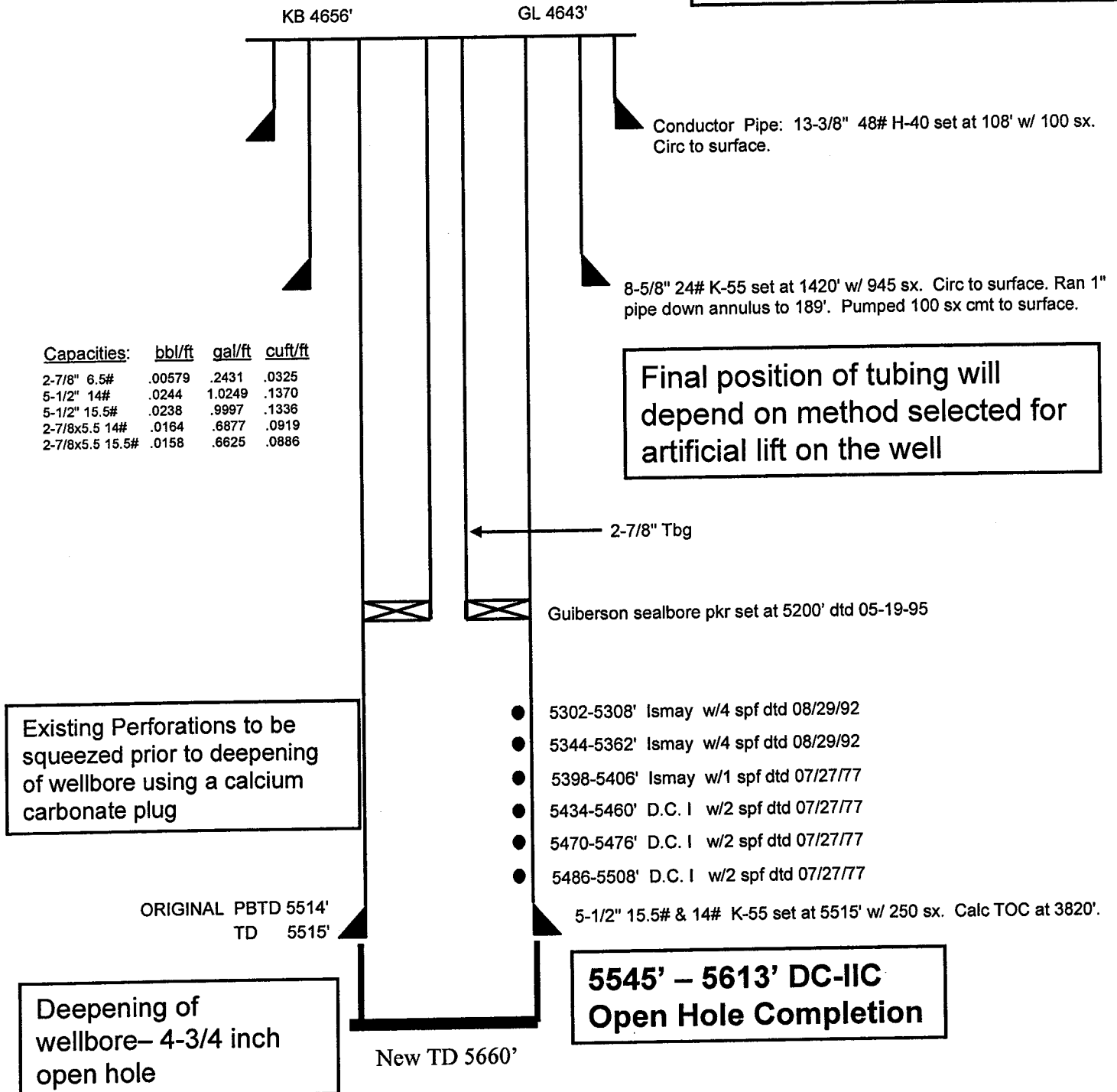


McELMO CREEK UNIT # M-13
GREATER ANETH FIELD
897' FNL & 402' FEL
SEC 6-T41S-R25E
SAN JUAN COUNTY, UTAH
API 43-037-30320
PRISM 0018799

Attachment No. 2

PRODUCER

Proposed Wellbore Deepening to DC-IIC Productive Horizon





GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 1, 2011

Resolute Natural Resources
1675 Broadway Ste. 1950
Denver, CO 80202

Re: APD Rescinded – McElmo Creek M-13 (DEEPEN), Sec. 6, T. 41S,
R. 25E, San Juan County, Utah API No. 43-037-30320


Ladies and Gentlemen:

The Application for Permit to Drill (APD) for the subject well was approved by the Division of Oil, Gas and Mining (Division) on August 23, 2010. No drilling activity at this location has been reported to the division. Therefore, approval to drill the well is hereby rescinded, effective December 1, 2011.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Monticello

| | | |
|--|--|---|
| STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING | | FORM 9 |
| SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. | | 5. LEASE DESIGNATION AND SERIAL NUMBER: 14-20-603-372 |
| | | 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: NAVAJO |
| 1. TYPE OF WELL Oil Well | | 7. UNIT or CA AGREEMENT NAME: MCELMO CREEK |
| 2. NAME OF OPERATOR: RESOLUTE NATURAL RESOURCES | | 8. WELL NAME and NUMBER: MCELMO CR M-13 |
| 3. ADDRESS OF OPERATOR: 1675 Boradway Ste 1950, Denver, CO, 80202 | | 9. API NUMBER: 43037303200000 |
| 4. LOCATION OF WELL FOOTAGES AT SURFACE: 914' FNL 411' FEL 0697-FNL-0402-FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NENE Section: 06 Township: 41.0S Range: 25.0E Meridian: S | | 9. FIELD and POOL or WILDCAT: GREATER ANETH |
| | | COUNTY: SAN JUAN |
| | | STATE: UTAH |

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | |
|--|--|---|---|
| <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 9/6/2013 | <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION | <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER | <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <input type="text"/> |
| <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: | | | |
| <input type="checkbox"/> SPUD REPORT Date of Spud: | | | |
| <input type="checkbox"/> DRILLING REPORT Report Date: | | | |

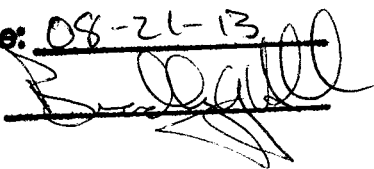
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Resolute proposes to deepen the subject well to complete in the Desert Creek IIC via open hole and produce with the existing productive intervals. Attachments include the proposed procedure, current wellbore and proposed wellbore diagrams, the as-built plat, location cross section and topographic map, and the water source wells for the recompletion.

658940 X
 4124782 Y
 37.256043
 - 109.207728

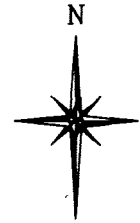
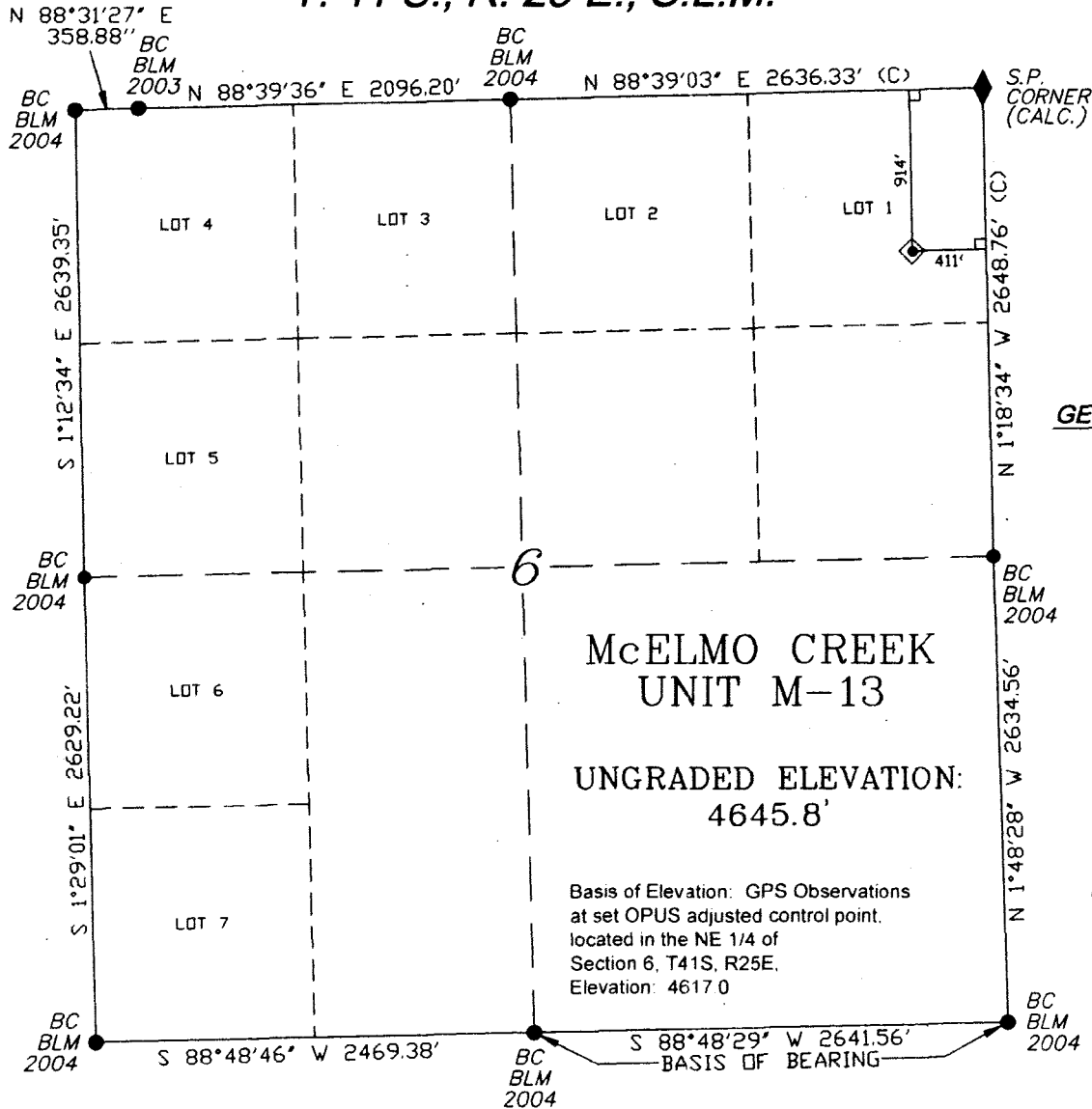
**Federal Approval of this
 Action is Necessary**

**Approved by the
 Utah Division of
 Oil, Gas and Mining**

Date: 08-21-13
 By: 

| | | |
|--|-------------------------------------|--|
| NAME (PLEASE PRINT) Sherry Glass | PHONE NUMBER 303 573-4886 | TITLE Sr Regulatory Technician |
| SIGNATURE N/A | | DATE 8/20/2013 |

T. 41 S., R. 25 E., S.L.M.



SCALE: 1" = 1000'

GEO. SURFACE VALUES

LATITUDE (NAD 83)
NORTH 37.2560361°
LONGITUDE (NAD 83)
WEST 109.2077468°

LATITUDE (NAD 27)
NORTH 37.2560391°
LONGITUDE (NAD 27)
WEST 109.2070776°

NORTHING
Y = 222777.23
EASTING
X = 2667301.03

DATUM
UTAH SP SOUTH (1927)

Basis of Elevation: GPS Observations
at set OPUS adjusted control point.
located in the NE 1/4 of
Section 6, T41S, R25E.
Elevation: 4617.0



SURVEYOR'S STATEMENT:

I, John A. Vukonich, of Farmington, New Mexico, hereby state: This plat was made from notes taken during an actual survey under my direct supervision on May 14, 2013, and it correctly shows the location of McELMO CREEK UNIT M-13.

NOTES

- ◆ PROPOSED WELL LOCATION
- FOUND MONUMENT
- ◆ (CALC.) SINGLE PROPORTION SECTION CORNER
- L DENOTES 90° TIE
- (C) CALCULATED

UTAH PLS No. 7219139-2201
johnv@ufsnm.com

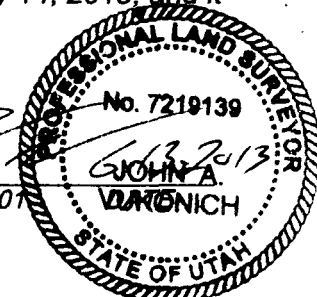


EXHIBIT A



**PLAT OF PROPOSED WELL LOCATION
FOR
RESOLUTE NATURAL RESOURCES COMPANY**

P.O. BOX 3651
FARMINGTON, N.M.
(505) 334-0408

SCALE: 1" = 1000'
JOB No. 10504
DATE: 05/22/13

**914' F/NL & 411' F/EL, SECTION 6,
T. 41 S, R. 25 E, SALT LAKE MERIDIAN
SAN JUAN COUNTY, UTAH**

Recompletion/Deepening
McElmo Creek Unit M-13
914' FNL & 411' FEL
Sec 6, T41S, R25E
San Juan County, Utah
API 43-037-30320

Recompletion Procedure (Sundry – Notice of Intent)

1. MIRU.
2. Pull & LD production equipment.
3. Clean out to 5514' (PBD).
4. RU electric line. Log casing inspection log from 5250' back to surface. Run cement bond log from 5,250' to 1000', to evaluate cement for future P&A ops and to confirm top of the Chinle formation.
NOTE: Horsley-Witten corrective action is not required on this well.
5. Pressure test production casing by setting RBP at ~5300'.
6. Retrieve RBP at ~5300'.
7. Drill out csg shoe & drill 4-3/4" open hole (vertical) from 5514' to 5637' MD/TVD. Well will TD in Chimney Rock Shale.
8. Stimulate the open hole section.
9. Install production tubing with ESP assembly
10. RDMOL.
11. Return well to production.

Job Scope –Deepen and complete Desert Creek IIC via open hole and produce with existing productive intervals.

ADDITIONAL INFORMATION TO SUPPORT

Sundry – Notice of Intent

Mc Elmo Creek Unit M-13

Deepening to Desert Creek – IIC Horizon

1. Formation Tops

Existing Formation Tops (MD):

| | |
|-------------------|------|
| Upper Ismay: | 5283 |
| Lower Ismay: | 5360 |
| Gothic Shale: | 5424 |
| Desert Creek 1A: | 5435 |
| Desert Creek 1B: | 5457 |
| Desert Creek 1C: | 5470 |
| Desert Creek IIA: | 5494 |
| Desert Creek IIB: | 5513 |

Projected Formation Tops (MD):

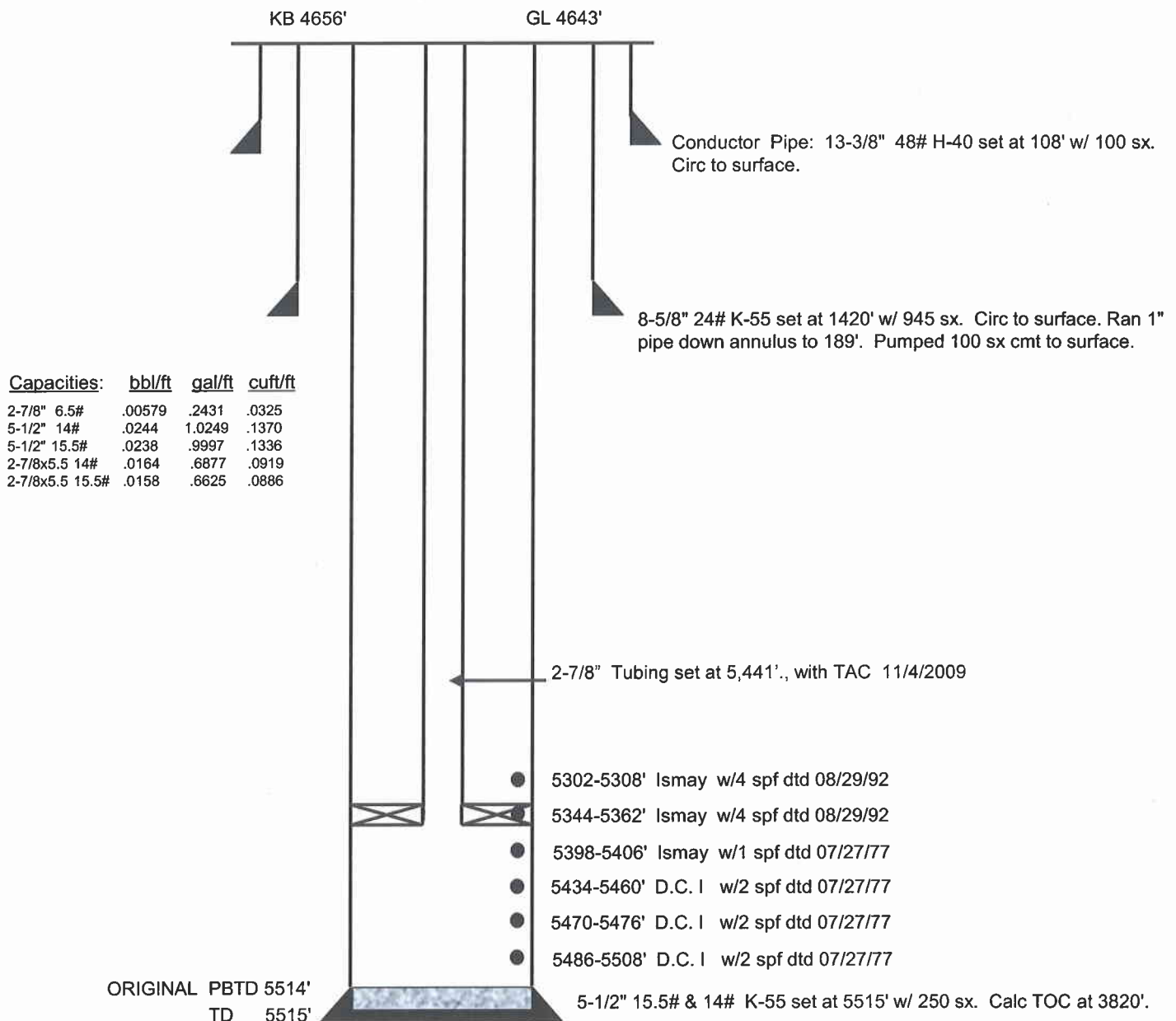
| | |
|---------------------|------------------------|
| Desert Creek IIC: | 5534 |
| Desert Creek III: | 5602 |
| Chimney Rock Shale: | 5623 |
| Total Depth: | 5637 (in Chimney Rock) |

2. Deepening will be via open hole of 4-3/4 inch Diameter from 5515 feet to 5637 feet.
3. Wellbore Diagrams –
 - a) Existing Wellbore Diagram – Attachment No. 1
 - b) Proposed Wellbore Diagram – Attachment No. 2
4. BOP Diagram and Equipment Description – Attachment No. 3
5. Drilling Mud Specifications
 - a) Proposed to drill out / deepen with N2 foamed fresh water fluid, in an underbalanced situation, or if conditions warrant,
 - b) CaCl₂ brine water will be used, and if this will not control formation pressure during the drilling operations,

- c) Drilling mud with a salt polymer will be used if required for control of formation pressure during the drilling operations

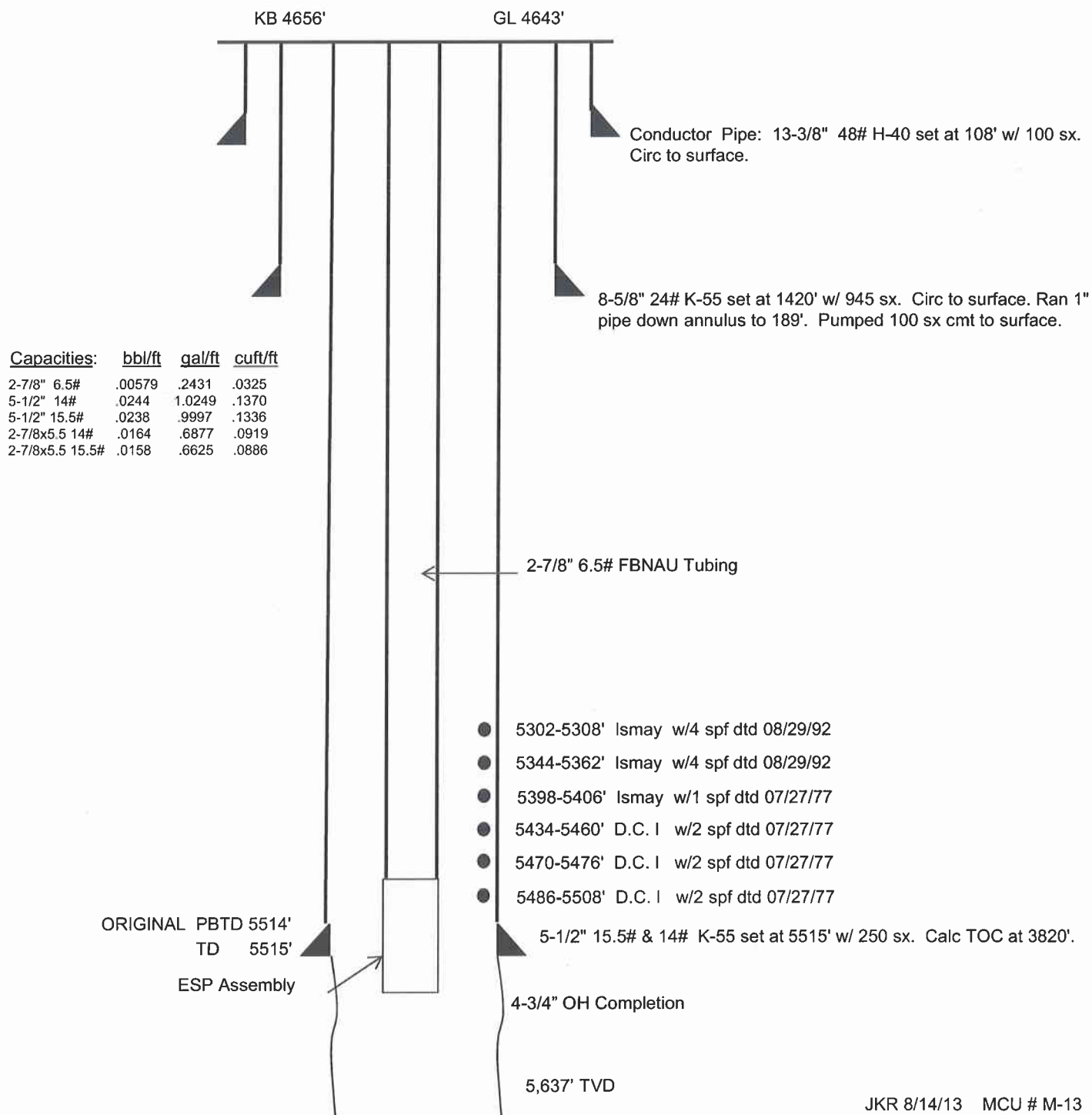
McELMO CREEK UNIT # M-13
GREATER ANETH FIELD
914' FNL & 411' FEL
SEC 6-T41S-R25E
SAN JUAN COUNTY, UTAH
API 43-037-30320

PRODUCER



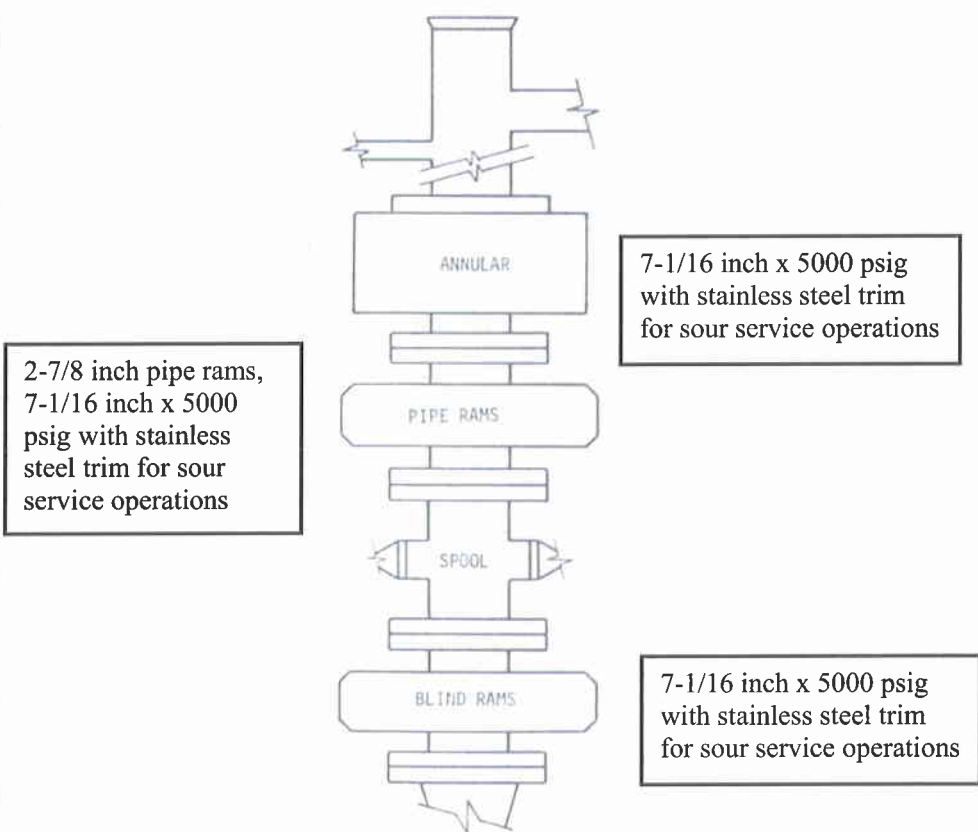
McELMO CREEK UNIT # M-13
GREATER ANETH FIELD
914' FNL & 411' FEL
SEC 6-T41S-R25E
SAN JUAN COUNTY, UTAH
API 43-037-30320

PRODUCER



-63-

Attachment No. 3



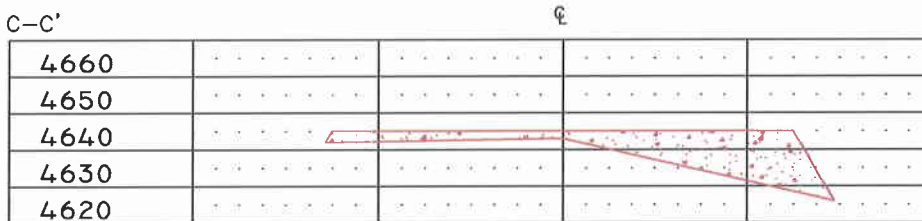
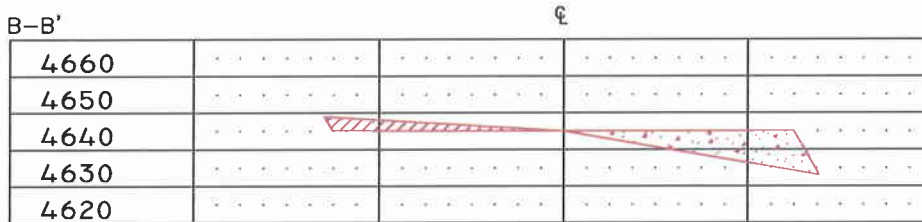
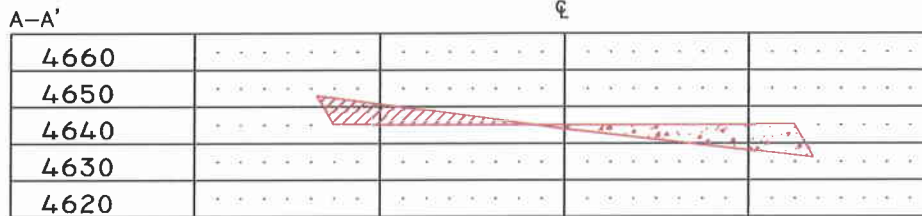
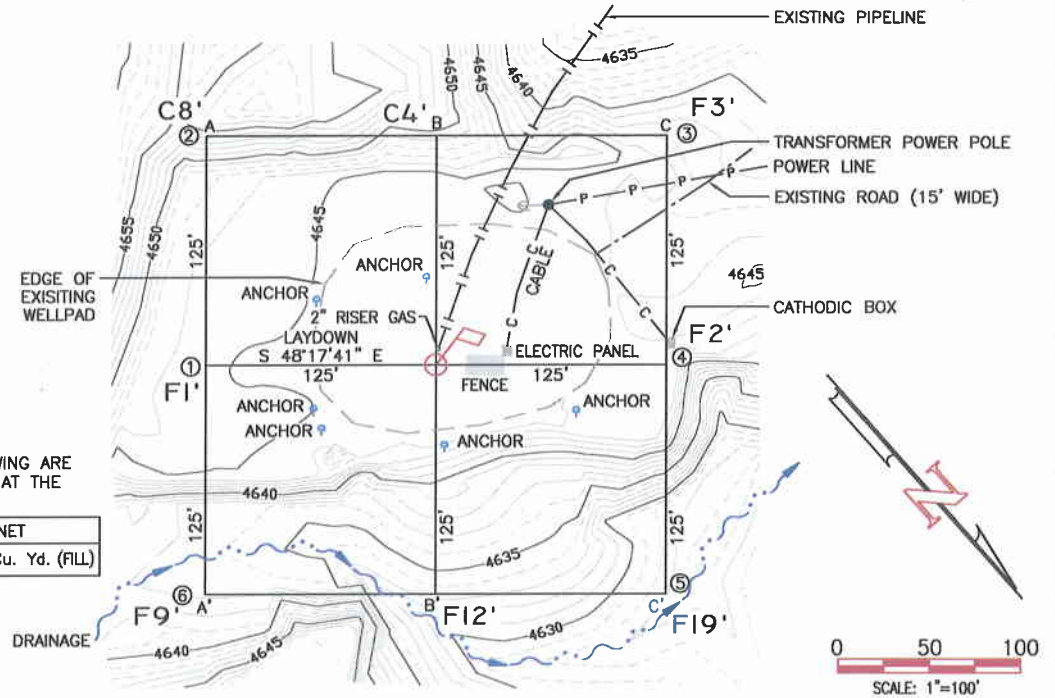
TYPICAL WORKOVER BOP STACK

Figure 30

**BEFORE DIGGING
CALL FOR UTILITY
LINE LOCATION!**

NOTE:
THE EARTH QUANTITIES ON THIS DRAWING ARE
ESTIMATED AND THE USE OF THIS IS AT THE
RESPONSIBILITY OF THE USER.

| CUT | FILL | NET |
|--------------|---------------|----------------------|
| 1076 Cu. Yd. | 12520 Cu. Yd. | 11444 Cu. Yd. (FILL) |



CROSS SECTIONS
HORIZONTAL: 1"=100'
VERTICAL: 1"=50'

EXHIBIT 1A

RESOLUTE
NATURAL RESOURCES

LEASE: McELMO CREEK UNIT M-13

FOOTAGES: 914' FNL, 411' FEL

SEC. 6 TWN. 41 S RNG. 25 E S.L.M.

LATITUDE: N 37.2560361° LONGITUDE: W 109.2077468°

ELEVATION: 4645

SURVEYED: 05/14/13

REV. DATE: 06/10/13

APP. BY J.A.V.

DRAWN BY: H.S.

DATE DRAWN: 05/22/13

FILE NAME: 10504C01

UNITED
FIELD SERVICES INC.

P.O. BOX 3651
FARMINGTON, NM 87499
OFFICE: (505) 334-0408

RECEIVED: Aug. 20, 2013

RECEIVED: Aug. 20, 2013

Sundry Number: 41573 API Well Number: 43037303200000

1422 m and 1422 m West of 1422 m

| Well No. | DWP No. | WUP # 1996 | WUP # 1997 | Sec-1422-1422 | GPS Coordinates | East (1996) | North (1996) | Aspl # | Completed | Comments |
|----------|---------|------------|------------|---------------|-----------------|-----------------|--------------|---------|-----------|----------|
| M-Fine | | | | | | | | | | |
| 1 | 12-0715 | 95-626 | 97-223 | 17-41S-25E | 37° 13' 220" N | 109° 12' 247" N | 659030 | 4120100 | 20716 | 0-14/01 |
| 2 | 12-0715 | 95-630 | 97-201 | 17-41S-25E | 37° 13' 220" N | 109° 12' 247" N | 659030 | 4120100 | 20716 | 0-14/01 |
| 3 | 12-0716 | 95-631 | 97-202 | 17-41S-25E | 37° 13' 190" N | 109° 12' 187" N | 659060 | 4120480 | 20716 | 10/3/01 |
| 4 | 12-0717 | 95-632 | 97-203 | 17-41S-25E | 37° 13' 160" N | 109° 12' 147" N | 659090 | 4120520 | 20716 | 10/3/01 |
| 5 | 12-0718 | 95-633 | 97-204 | 17-41S-25E | 37° 13' 132" N | 109° 12' 086" N | 659120 | 4120480 | 20716 | 10/3/01 |
| 6 | 12-0719 | 95-634 | 97-205 | 17-41S-25E | 37° 13' 098" N | 109° 12' 053" N | 659150 | 4120480 | 20716 | 10/3/01 |
| 7 | 12-0720 | 95-635 | 97-206 | 17-41S-25E | 37° 13' 068" N | 109° 12' 012" N | 659180 | 4120480 | 20716 | 10/3/01 |
| 8 | 12-0721 | 95-636 | 97-207 | 17-41S-25E | 37° 13' 038" N | 109° 11' 967" N | 659210 | 4120480 | 20716 | 10/3/01 |
| 9 | 12-0722 | 95-637 | 97-208 | 17-41S-25E | 37° 13' 008" N | 109° 11' 927" N | 659240 | 4120480 | 20716 | 10/3/01 |
| 10 | 12-0723 | 95-638 | 97-209 | 17-41S-25E | 37° 12' 978" N | 109° 11' 887" N | 659270 | 4120480 | 20716 | 10/3/01 |
| 11 | 12-0724 | 95-639 | 97-210 | 17-41S-25E | 37° 12' 948" N | 109° 11' 847" N | 659300 | 4120480 | 20716 | 10/3/01 |
| 12 | 12-0725 | 95-640 | 97-211 | 17-41S-25E | 37° 12' 918" N | 109° 11' 807" N | 659330 | 4120480 | 20716 | 10/3/01 |
| 13 | 12-0726 | 95-641 | 97-212 | 17-41S-25E | 37° 12' 888" N | 109° 11' 767" N | 659360 | 4120480 | 20716 | 10/3/01 |
| 14 | 12-0727 | 95-642 | 97-213 | 17-41S-25E | 37° 12' 858" N | 109° 11' 727" N | 659390 | 4120480 | 20716 | 10/3/01 |
| 15 | 12-0728 | 95-643 | 97-214 | 17-41S-25E | 37° 12' 828" N | 109° 11' 687" N | 659420 | 4120480 | 20716 | 10/3/01 |
| 16 | 12-0729 | 95-644 | 97-215 | 17-41S-25E | 37° 12' 798" N | 109° 11' 647" N | 659450 | 4120480 | 20716 | 10/3/01 |
| 17 | 12-0730 | 95-645 | 97-216 | 17-41S-25E | 37° 12' 768" N | 109° 11' 607" N | 659480 | 4120480 | 20716 | 10/3/01 |
| 18 | 12-0731 | 95-646 | 97-217 | 17-41S-25E | 37° 12' 738" N | 109° 11' 567" N | 659510 | 4120480 | 20716 | 10/3/01 |
| 19 | 12-0732 | 95-647 | 97-218 | 17-41S-25E | 37° 12' 708" N | 109° 11' 527" N | 659540 | 4120480 | 20716 | 10/3/01 |
| 20 | 12-0733 | 95-648 | 97-219 | 17-41S-25E | 37° 12' 678" N | 109° 11' 487" N | 659570 | 4120480 | 20716 | 10/3/01 |
| 21 | 12-0734 | 95-649 | 97-220 | 17-41S-25E | 37° 12' 648" N | 109° 11' 447" N | 659600 | 4120480 | 20716 | 10/3/01 |
| 22 | 12-0735 | 95-650 | 97-221 | 17-41S-25E | 37° 12' 618" N | 109° 11' 407" N | 659630 | 4120480 | 20716 | 10/3/01 |
| 23 | 12-0736 | 95-651 | 97-222 | 17-41S-25E | 37° 12' 588" N | 109° 11' 367" N | 659660 | 4120480 | 20716 | 10/3/01 |
| 24 | 12-0737 | 95-652 | 97-223 | 17-41S-25E | 37° 12' 558" N | 109° 11' 327" N | 659690 | 4120480 | 20716 | 10/3/01 |
| 25 | 12-0738 | 95-653 | 97-224 | 17-41S-25E | 37° 12' 528" N | 109° 11' 287" N | 659720 | 4120480 | 20716 | 10/3/01 |
| 26 | 12-0739 | 95-654 | 97-225 | 17-41S-25E | 37° 12' 498" N | 109° 11' 247" N | 659750 | 4120480 | 20716 | 10/3/01 |
| 27 | 12-0740 | 95-655 | 97-226 | 17-41S-25E | 37° 12' 468" N | 109° 11' 207" N | 659780 | 4120480 | 20716 | 10/3/01 |
| 28 | 12-0741 | 95-656 | 97-227 | 17-41S-25E | 37° 12' 438" N | 109° 11' 167" N | 659810 | 4120480 | 20716 | 10/3/01 |
| 29 | 12-0742 | 95-657 | 97-228 | 17-41S-25E | 37° 12' 408" N | 109° 11' 127" N | 659840 | 4120480 | 20716 | 10/3/01 |
| 30 | 12-0743 | 95-658 | 97-229 | 17-41S-25E | 37° 12' 378" N | 109° 11' 087" N | 659870 | 4120480 | 20716 | 10/3/01 |
| 31 | 12-0744 | 95-659 | 97-230 | 17-41S-25E | 37° 12' 348" N | 109° 11' 047" N | 659900 | 4120480 | 20716 | 10/3/01 |
| 32 | 12-0745 | 95-660 | 97-231 | 17-41S-25E | 37° 12' 318" N | 109° 11' 007" N | 659930 | 4120480 | 20716 | 10/3/01 |
| 33 | 12-0746 | 95-661 | 97-232 | 17-41S-25E | 37° 12' 288" N | 109° 10' 967" N | 659960 | 4120480 | 20716 | 10/3/01 |
| 34 | 12-0747 | 95-662 | 97-233 | 17-41S-25E | 37° 12' 258" N | 109° 10' 927" N | 659990 | 4120480 | 20716 | 10/3/01 |
| 35 | 12-0748 | 95-663 | 97-234 | 17-41S-25E | 37° 12' 228" N | 109° 10' 887" N | 660020 | 4120480 | 20716 | 10/3/01 |
| 36 | 12-0749 | 95-664 | 97-235 | 17-41S-25E | 37° 12' 198" N | 109° 10' 847" N | 660050 | 4120480 | 20716 | 10/3/01 |
| 37 | 12-0750 | 95-665 | 97-236 | 17-41S-25E | 37° 12' 168" N | 109° 10' 807" N | 660080 | 4120480 | 20716 | 10/3/01 |
| 38 | 12-0751 | 95-666 | 97-237 | 17-41S-25E | 37° 12' 138" N | 109° 10' 767" N | 660110 | 4120480 | 20716 | 10/3/01 |
| 39 | 12-0752 | 95-667 | 97-238 | 17-41S-25E | 37° 12' 108" N | 109° 10' 727" N | 660140 | 4120480 | 20716 | 10/3/01 |
| 40 | 12-0753 | 95-668 | 97-239 | 17-41S-25E | 37° 12' 078" N | 109° 10' 687" N | 660170 | 4120480 | 20716 | 10/3/01 |
| 41 | 12-0754 | 95-669 | 97-240 | 17-41S-25E | 37° 12' 048" N | 109° 10' 647" N | 660200 | 4120480 | 20716 | 10/3/01 |
| 42 | 12-0755 | 95-670 | 97-241 | 17-41S-25E | 37° 12' 018" N | 109° 10' 607" N | 660230 | 4120480 | 20716 | 10/3/01 |
| 43 | 12-0756 | 95-671 | 97-242 | 17-41S-25E | 37° 11' 988" N | 109° 10' 567" N | 660260 | 4120480 | 20716 | 10/3/01 |
| 44 | 12-0757 | 95-672 | 97-243 | 17-41S-25E | 37° 11' 958" N | 109° 10' 527" N | 660290 | 4120480 | 20716 | 10/3/01 |
| 45 | 12-0758 | 95-673 | 97-244 | 17-41S-25E | 37° 11' 928" N | 109° 10' 487" N | 660320 | 4120480 | 20716 | 10/3/01 |
| 46 | 12-0759 | 95-674 | 97-245 | 17-41S-25E | 37° 11' 898" N | 109° 10' 447" N | 660350 | 4120480 | 20716 | 10/3/01 |
| 47 | 12-0760 | 95-675 | 97-246 | 17-41S-25E | 37° 11' 868" N | 109° 10' 407" N | 660380 | 4120480 | 20716 | 10/3/01 |
| 48 | 12-0761 | 95-676 | 97-247 | 17-41S-25E | 37° 11' 838" N | 109° 10' 367" N | 660410 | 4120480 | 20716 | 10/3/01 |
| 49 | 12-0762 | 95-677 | 97-248 | 17-41S-25E | 37° 11' 808" N | 109° 10' 327" N | 660440 | 4120480 | 20716 | 10/3/01 |
| 50 | 12-0763 | 95-678 | 97-249 | 17-41S-25E | 37° 11' 778" N | 109° 10' 287" N | 660470 | 4120480 | 20716 | 10/3/01 |
| 51 | 12-0764 | 95-679 | 97-250 | 17-41S-25E | 37° 11' 748" N | 109° 10' 247" N | 660500 | 4120480 | 20716 | 10/3/01 |
| 52 | 12-0765 | 95-680 | 97-251 | 17-41S-25E | 37° 11' 718" N | 109° 10' 207" N | 660530 | 4120480 | 20716 | 10/3/01 |
| 53 | 12-0766 | 95-681 | 97-252 | 17-41S-25E | 37° 11' 688" N | 109° 10' 167" N | 660560 | 4120480 | 20716 | 10/3/01 |
| 54 | 12-0767 | 95-682 | 97-253 | 17-41S-25E | 37° 11' 658" N | 109° 10' 127" N | 660590 | 4120480 | 20716 | 10/3/01 |
| 55 | 12-0768 | 95-683 | 97-254 | 17-41S-25E | 37° 11' 628" N | 109° 10' 087" N | 660620 | 4120480 | 20716 | 10/3/01 |
| 56 | 12-0769 | 95-684 | 97-255 | 17-41S-25E | 37° 11' 598" N | 109° 10' 047" N | 660650 | 4120480 | 20716 | 10/3/01 |
| 57 | 12-0770 | 95-685 | 97-256 | 17-41S-25E | 37° 11' 568" N | 109° 10' 007" N | 660680 | 4120480 | 20716 | 10/3/01 |
| 58 | 12-0771 | 95-686 | 97-257 | 17-41S-25E | 37° 11' 538" N | 109° 09' 567" N | 660710 | 4120480 | 20716 | 10/3/01 |
| 59 | 12-0772 | 95-687 | 97-258 | 17-41S-25E | 37° 11' 508" N | 109° 09' 527" N | 660740 | 4120480 | 20716 | 10/3/01 |
| 60 | 12-0773 | 95-688 | 97-259 | 17-41S-25E | 37° 11' 478" N | 109° 09' 487" N | 660770 | 4120480 | 20716 | 10/3/01 |
| 61 | 12-0774 | 95-689 | 97-260 | 17-41S-25E | 37° 11' 448" N | 109° 09' 447" N | 660800 | 4120480 | 20716 | 10/3/01 |
| 62 | 12-0775 | 95-690 | 97-261 | 17-41S-25E | 37° 11' 418" N | 109° 09' 407" N | 660830 | 4120480 | 20716 | 10/3/01 |
| 63 | 12-0776 | 95-691 | 97-262 | 17-41S-25E | 37° 11' 388" N | 109° 09' 367" N | 660860 | 4120480 | 20716 | 10/3/01 |
| 64 | 12-0777 | 95-692 | 97-263 | 17-41S-25E | 37° 11' 358" N | 109° 09' 327" N | 660890 | 4120480 | 20716 | 10/3/01 |
| 65 | 12-0778 | 95-693 | 97-264 | 17-41S-25E | 37° 11' 328" N | 109° 09' 287" N | 660920 | 4120480 | 20716 | 10/3/01 |
| 66 | 12-0779 | 95-694 | 97-265 | 17-41S-25E | 37° 11' 298" N | 109° 09' 247" N | 660950 | 4120480 | 20716 | 10/3/01 |
| 67 | 12-0780 | 95-695 | 97-266 | 17-41S-25E | 37° 11' 268" N | 109° 09' 207" N | 660980 | 4120480 | 20716 | 10/3/01 |
| 68 | 12-0781 | 95-696 | 97-267 | 17-41S-25E | 37° 11' 238" N | 109° 09' 167" N | 661010 | 4120480 | 20716 | 10/3/01 |
| 69 | 12-0782 | 95-697 | 97-268 | 17-41S-25E | 37° 11' 208" N | 109° 09' 127" N | 661040 | 4120480 | 20716 | 10/3/01 |
| 70 | 12-0783 | 95-698 | 97-269 | 17-41S-25E | 37° 11' 178" N | 109° 09' 087" N | 661070 | 4120480 | 20716 | 10/3/01 |
| 71 | 12-0784 | 95-699 | 97-270 | 17-41S-25E | 37° 11' 148" N | 109° 09' 047" N | 661100 | 4120480 | 20716 | 10/3/01 |
| 72 | 12-0785 | 95-700 | 97-271 | 17-41S-25E | 37° 11' 118" N | 109° 09' 007" N | 661130 | 4120480 | 20716 | 10/3/01 |
| 73 | 12-0786 | 95-701 | 97-272 | 17-41S-25E | 37° 11' 088" N | 109° 08' 567" N | 661160 | 4120480 | 20716 | 10/3/01 |
| 74 | 12-0787 | 95-702 | 97-273 | 17-41S-25E | 37° 11' 058" N | 109° 08' 527" N | 661190 | 4120480 | 20716 | 10/3/01 |
| 75 | 12-0788 | 95-703 | 97-274 | 17-41S-25E | 37° 11' 028" N | 109° 08' 487" N | 661220 | 4120480 | 20716 | 10/3/01 |
| 76 | 12-0789 | 95-704 | 97-275 | 17-41S-25E | 37° 10' 998" N | 109° 08' 447" N | 661250 | 4120480 | 20716 | 10/3/01 |
| 77 | 12-0790 | 95-705 | 97-276 | 17-41S-25E | 37° 10' 968" N | 109° 08' 407" N | 661280 | 4120480 | 20716 | 10/3/01 |
| 78 | 12-0791 | 95-706 | 97-277 | 17-41S-25E | 37° 10' 938" N | 109° 08' 367" N | 661310 | 4120480 | 20716 | 10/3/01 |
| 79 | 12-0792 | 95-707 | 97-278 | 17-41S-25E | 37° 10' 908" N | 109° 08' 327" N | 661340 | 4120480 | 20716 | 10/3/01 |
| 80 | 12-0793 | 95-708 | 97-279 | 17-41S-25E | 37° 10' 878" N | 109° 08' 287" N | 661370 | 4120480 | 20716 | 10/3/01 |
| 81 | 12-0794 | 95-709 | 97-280 | 17-41S-25E | 37° 10' 848" N | 109° 08' 247" N | 661400 | 4120480 | 20716 | 10/3/01 |
| 82 | 12-0795 | 95-710 | 97-281 | 17-41S-25E | 37° 10' 818" N | 109° 08' 207" N | 661430 | 4120480 | 20716 | 10/3/01 |
| 83 | 12-0796 | 95-711 | 97-282 | 17-41S-25E | 37° 10' 788" N | 109° 08' 167" N | 661460 | 4120480 | 20716 | 10/3/01 |
| 84 | 12-0797 | 95-712 | 97-283 | 17-41S-25E | 37° 10' 758" N | 109° 08' 127" N | 661490 | 4120480 | 20716</ | |

Sundry Number: 41573 API Well Number: 43037303200000

Additional Unlisted Wells

| Well No. | CWIP No. | WUP # 1966 | WUP # 1967 | Sec-Twp-Rg | GPS Coordinates | East (1966) | North (1966) | Appl # | Completed | Comments |
|---|----------|---------------|---|------------|-----------------|-----------------|-----------------|---------|-----------|---|
| Rutherford | | | | | | | | | | |
| 1 | 05-0614 | 95-496 | 97-224 | 5-41S-24E | 37° 15' 333" N | 109° 17' 603" W | 950740 | 4124380 | 32-773 | 11/21/03 |
| 2 | 05-0615 | 95-497 | 97-225 | 5-41S-24E | 37° 15' 330" N | 109° 17' 545" W | 950660 | 4124360 | 32-773 | 11/26/03 |
| 3 | 05-0616 | 95-498 | 97-226 | 5-41S-24E | 37° 15' 332" N | 109° 17' 509" W | 950580 | 4124380 | 32-773 | 12/28/03 |
| 4 | 05-0617 | 95-499 | 97-227 | 5-41S-24E | 37° 15' 311" N | 109° 17' 900" W | 950470 | 4124380 | 32-733 | 12/30/03 |
| 5 | 05-0618 | 95-500 | 97-228 | 5-41S-24E | 37° 15' 335" N | 109° 17' 835" W | 950650 | 4124380 | 32-733 | 12/11/02 |
| 6 | 05-0619 | 95-501 | 97-229 | 5-41S-24E | 37° 15' 349" N | 109° 17' 776" W | 950640 | 4124380 | 32-733 | 12/11/02 |
| 7 | 05-0620 | 95-502 | 97-230 | 5-41S-24E | 37° 15' 363" N | 109° 17' 776" W | 950640 | 4124380 | 32-733 | 12/28/02 |
| 8 | 05-0621 | 95-503 | 97-231 | 5-41S-24E | 37° 15' 355" N | 109° 17' 720" W | 951040 | 4124380 | 32-733 | 12/21/02 |
| 9 | 05-0622 | 95-504 | 97-232 | 5-41S-24E | 37° 15' 360" N | 109° 17' 669" W | 951120 | 4124400 | 32-733 | 12/21/02 |
| 10 | 05-0623 | 95-504 | 97-233 | 5-41S-24E | 37° 15' 364" N | 109° 17' 650" W | 951205 | 4124425 | 32-733 | 12/25/02 |
| 11 | 05-0624 | 95-505 | 97-234 | 5-41S-24E | 37° 15' 368" N | 109° 17' 627" W | 951290 | 4124430 | 32-733 | 1/6/03 |
| 12 | 05-0625 | 95-506 | 97-235 | 5-41S-24E | 37° 15' 364" N | 109° 17' 545" W | 951470 | 4124430 | 32-733 | 1/5/03 |
| 13 | 05-0626 | 95-507 | 97-236 | 5-41S-24E | 37° 15' 367" N | 109° 17' 500" W | 951560 | 4124430 | 32-733 | 1/16/03 |
| 14 | 05-0627 | 95-508 | 97-237 | 5-41S-24E | 37° 15' 368" N | 109° 17' 464" W | 951640 | 4124430 | 32-733 | 2/3/03 |
| 15 | 05-0628 | 95-509 | 97-238 | 5-41S-24E | 37° 15' 373" N | 109° 17' 421" W | 951760 | 4124450 | 32-733 | 2/4/03 |
| 16 | 05-0629 | 95-510 | 97-239 | 5-41S-24E | 37° 15' 374" N | 109° 17' 361" W | 951840 | 4124450 | 32-733 | 2/5/03 |
| 14-33 | 05-0642 | 95-511 | 97-240 | 14-41S-24E | 37° 15' 369" N | 109° 17' 569" W | 945850 | 4119050 | | Water well abandoned 20-01-1995. C/L & Capped |
| Summary | | | | | | | | | | |
| | | 35 | operated wells | | | | | | | |
| | | 2 | not prod | 95-528 | 95-517 | | | | | |
| | | 2 | aband | 95-529 | 95-511 | | | | | |
| | | 1 | NTU | 95-527 | | | | | | |
| | | 40 | Total Wells as listed in RCMA-55-06: WUP 05-406 to 95-628 & 95-202 | | | | | | | |
| Additional Unlisted Wells at Rutherford | | | | | | | | | | |
| | | | | Sec-Twp-Rg | GPS Coordinates | | | Appl # | Completed | Comments |
| 18 | | | | 5-41S-24E | 37° 15' 217" N | 109° 16' 769" W | | 32-773 | 4/22/04 | In service |
| 20 | | | | 5-41S-24E | 37° 15' 220" N | 109° 16' 888" W | | 32-773 | 4/14/04 | In Service |
| 22 | | | | 5-41S-24E | 37° 15' 219" N | 109° 16' 632" W | | 32-773 | | Operable, but has power problems. |
| 23 | | | | 5-41S-24E | 37° 15' 228" N | 109° 17' 014" W | | 32-773 | 4/29/04 | Operable, but has power problems. |
| | | 4 | Additional unlisted wells | | | | | | | |

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/20/2013

API NO. ASSIGNED: 43-037-30320

WELL NAME: MCELMO CR M-13

OPERATOR: RESOLUTE NATURAL (N2700)

CONTACT: SHERRY GLASS

PHONE NUMBER: 303-573-4886

PROPOSED LOCATION:

NENE 06 410S 250E

SURFACE: 0914 FNL 0411 FEL

BOTTOM: 0914 FNL 0411 FEL

COUNTY: SAN JUAN

LATITUDE: 37.25604 LONGITUDE: -109.20728

UTM SURF EASTINGS: 658940 NORTHINGS: 4124782

FIELD NAME: GREATER ANETH (365)

| INSPECT LOCATN BY: / / | | |
|------------------------|----------|------|
| Tech Review | Initials | Date |
| Engineering | | |
| Geology | | |
| Surface | | |

LEASE TYPE: 2 - Indian

LEASE NUMBER: 14-20-603-372

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: DSCR

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

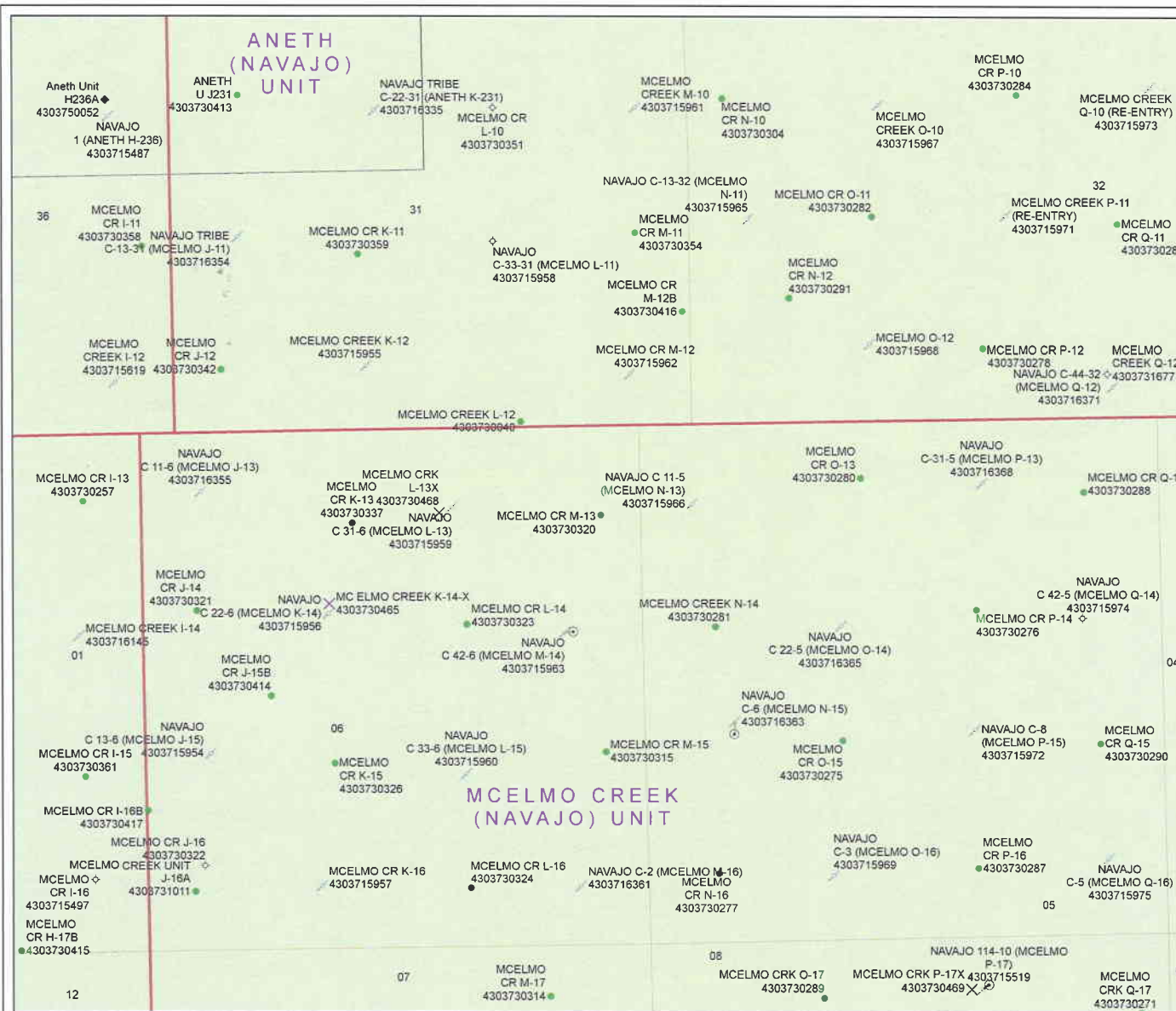
☒ Plat
☒ Bond: Fed[] Ind[2] Sta[] Fee[]
(No. B001263)
☒ Potash (Y/N)
☒ Oil Shale 190-5 (B) or 190-3 or 190-13
☒ Water Permit
(No. 09-0614)
☒ RDCC Review (Y/N)
(Date:)
☒ Fee Surf Agreement (Y/N)
☒ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.
Unit: MCELMO CREEK
___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells
___ R649-3-3. Exception
☒ Drilling Unit
Board Cause No: 152-69
Eff Date: 8-27-2003
Siting: Susanna's General Siting
___ R649-3-11. Directional Drill

COMMENTS: _____

STIPULATIONS: 1- Lease approved



API Number: 4303730320
Well Name: MCELMO CR M-13
Township T41.0S Range R25.0E Section 06
Meridian: SLBM
Operator: RESOLUTE NATURAL RESOURCES

Map Prepared:
 Map Produced by Diana Mason

| Units | STATUS |
|---------------|--------|
| ACTIVE | |
| EXPLORATORY | |
| DATA STORAGE | |
| NP PP DR | |
| NP SECONDARY | |
| PI OIL | |
| PP GAS | |
| PP GEOTHERMAL | |
| PP OIL | |
| SECONDARY | |
| TERMINATED | |





GARY R. HERBERT
Governor

GREGORY S. BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

August 21, 2013

Resolute Natural Resources
1675 Broadway, Ste 1950
Denver, CO 80202

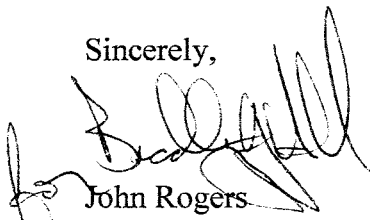
Subject: McElmo CR M-13 Well, 914' FNL, 411' FEL, NE NE, Sec. 6, T. 41 South, R. 25 East, San Juan County, Utah

Ladies and Gentlemen:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of Cause: 152-09. The expected producing formation or pool is the Desert Creek Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-037-30320.

Sincerely,



John Rogers
Associate Director

JR/BHG/js
Enclosures

cc: San Juan County Assessor
Bureau of Land Management, Monticello Office

Operator: Resolute Natural Resources
Well Name & Number McElmo CR M-13
API Number: 43-037-30320
Lease: 14-20-603-372

Location: NE NE **Sec.** 6 **T.** 41 South **R.** 25 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

- Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please let a voicemail message if not available)
OR
Submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at <http://oilgas.ogm.utah.gov>

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office
(801) 733-0983 after office hours

3. Reporting Requirements

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited:

- Entity Action Form (Form 6) – due within 5 days of spudding the well
- Monthly Status Report (Form 9) – due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) – due prior to implementation
- Written Notice of Emergency Changes (Form 9) – due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) – due prior to implementation
- Report of Water Encountered (Form 7) – due within 30 days after completion
- Well Completion Report (Form 8) – due within 30 days after completion or plugging

- #### **4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.**



GARY R. HERBERT
Governor

SPENCER J. COX
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

December 11, 2014

Resolute Natural Resources
1675 Broadway Ste 1950
Denver, CO 80202

43 037 30320
McElmo CR M-13
6 AIS 25E

Re: APDs Rescinded for Resolute Natural Resources, San Juan County


Ladies and Gentlemen:

Enclosed find the list of APDs that is being rescinded. No drilling activity at these locations has been reported to the division. Therefore, approval to drill these wells is hereby rescinded.

A new APD must be filed with this office for approval prior to the commencement of any future work on the subject location.

If any previously unreported operations have been performed on this well location, it is imperative that you notify the Division immediately.

Sincerely,


Diana Mason
Environmental Scientist

cc: Well File
Bureau of Land Management, Monticello



43-037-15966 NAVAJO C 11-5 (MCELMO N-13) DEEPENING

43-037-16149 NAVAJO P-1 (MCELMO R-15) DEEPENING

43-037-15968 MCELMO O-12 DEEPENING

→ 43-037-30320 MCELMO CR M-13 DEEPENING

43-037-16148 NAVAJO P-4 (MCELMO R-13) DEEPENING